

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL

WELL ☒

WELL ☒

OTHER

SINGLE

ZONE ☐

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

Uintah Management Corporation

3. ADDRESS OF OPERATOR

P.O. Box 197, Duchesne, Utah 84021

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

659 FWL 1980' FSL Section 8, T9S, R18E, S.L.M.

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18.2 Miles Southeast of Myton, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

659'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

16. NO. OF ACRES IN LEASE

480

19. PROPOSED DEPTH

6,500'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,049'

22. APPROX. DATE WORK WILL START*

October 1, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	V55 24# New	300'	Circ. to Surface
7 7/8	5 1/2	V55 15.5# New	6500'	Circ. to Surface

RECEIVED

SEP 18 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/21/84

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE

Field Operations

DATE 9/17/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

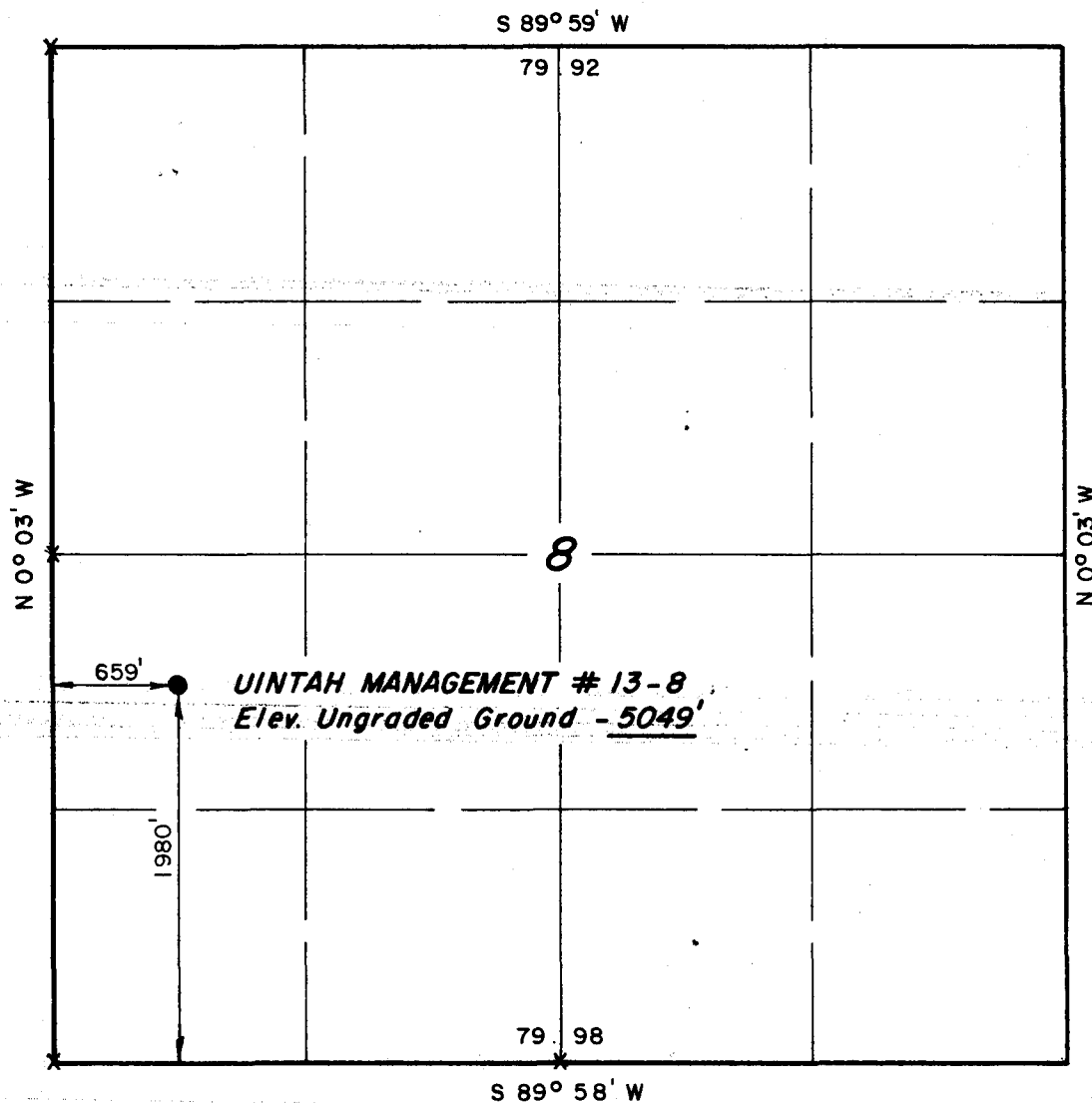
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 9 S, R 18 E, S.L.B. & M.

PROJECT
UINTAH MANAGEMENT CORPORATION

Well location, **UINTAH MANAGEMENT #13-8**, located as shown in the NW 1/4 SW 1/4 Section 8, T9S, R18E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8 / 29 / 84
PARTY J.K. M.B. G.R. B.F.W.	REFERENCES GLO Plat
WEATHER Fair	FILE UINTAH MANAGEMENT

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company: Uintah Management Corporation Company

Well No. #13-8

Location: Section 8, T9S, R18E, S.L.M.

Lease No.: U-16540

Onsite Inspection Date: August 31, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Tertiary Uinta Formation
Green River Formation 1725'
Wasatch Tongue 5925'
Wasatch Formation 6300' T.D. 6500'

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Green River	Wasatch Formation
Expected Gas Zones:	Green River	Wasatch Formation
Expected Water Zones:	None Expected	
Expected Mineral Zones:	None Expected	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

10" 3000 psi hydraulic blowout preventer. Blowout preventor will be tested daily. Refer to blowout preventor program.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

<u>Size</u>	<u>Size of Casing & Wt./Ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 1/4"	8 5/8" 24# New	300'	Circ. to Surface
7 7/8"	5 1/2" 15.5# New	6500'	440 Sx.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Fresh water base drilling mud will be used for the entire drilling operation utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighing material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

1. Mud Logging Units: from 300' to T.D.
2. Dual Induction Laterlog: T.D. to base of surface casing.
3. BHC: Gamma Ray Sonic w/caliper, Integrated T.D. to base of surface.
4. Formations Density/Compensated Newtron: Zones of interest

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None expected based on previous experience in the general area.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Immediately after approval.

Spud Date: October 1. 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

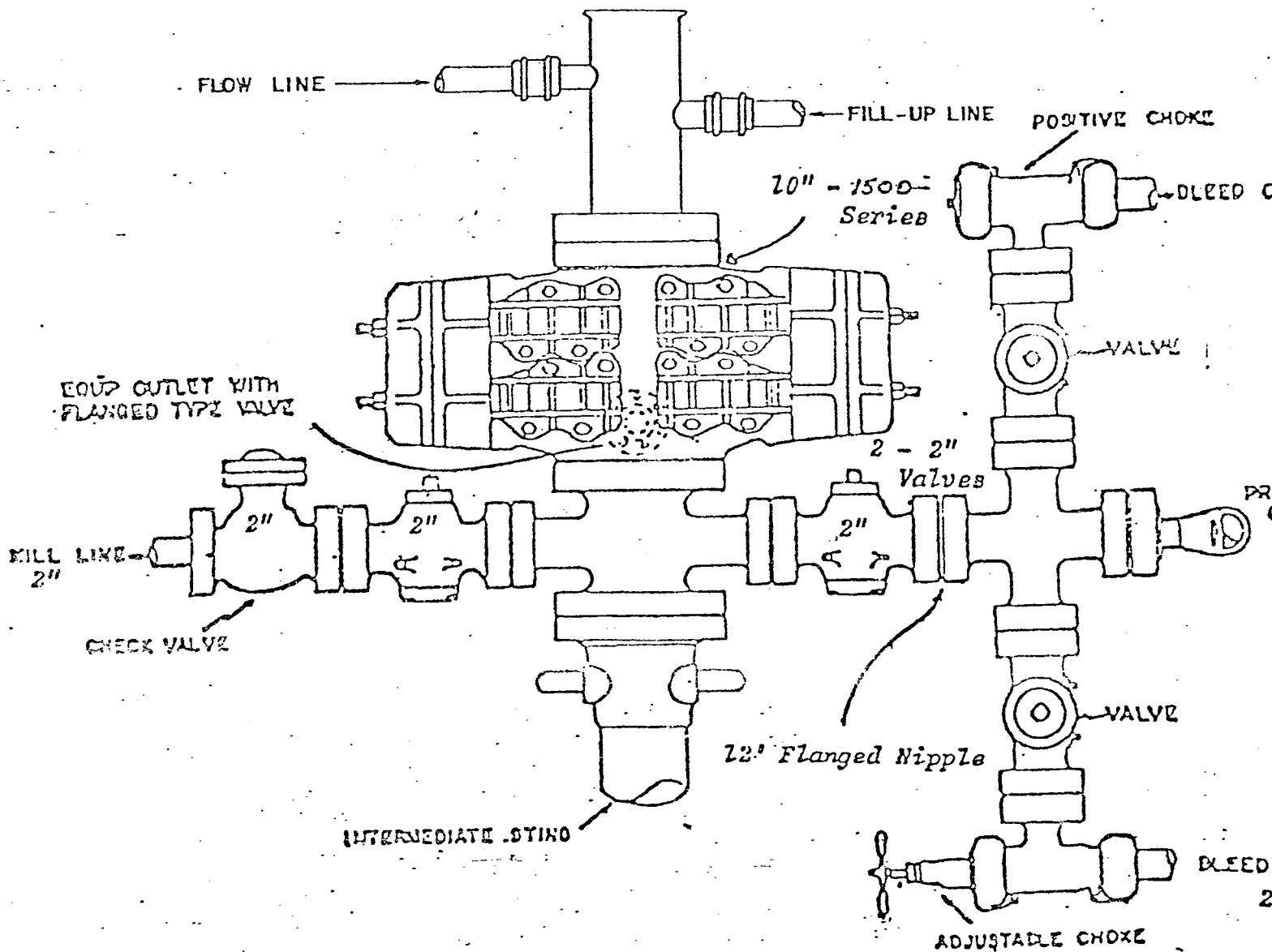
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

UINTAH MANAGEMENT CORPORATION



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Disc 2

UINTAH MANAGEMENT CORPORATION

13 Point Surface Use Plan

For

#13-8

Located in

Section 8, T9S, R18E, S.L.M.

Duchesne County, Utah

1. EXISTING ROADS:

- a. Location of proposed well in relation to town or other reference point: approximately 18.2 miles Southeast of Myton, Utah.
- b. Proposed route to location: From Myton, Utah proceed West on Highway 40 to Highway 264 South and East on 264 to the location.
- c. Location and Description of roads in the area: Highway 40 bituminous surfaced, 264 bituminous for 6 miles, dirt road from there to location.
- d. Plans for improvement and/or maintenance of existing roads: To be maintained as per B.L.M. requirements.
- e. Other: None

2. PLANNED ACCESS ROADS:

- a. Width: 30' maximum - 18' running surface
- b. Maximum grades: 8%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: None
- f. Surface materials (source): existing materials
- g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS:

There are existing wells in the area. See Topographic Map for approximate locations.

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: Pad between Corner #2 and #3

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely at the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

All water needed for drilling purposes will be obtained from: Parriette draw SE 1/4 SE 1/4 Section 27, T8S, R18E.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from: The existing materials accumulated during the construction.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will not be lined:

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: A trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: On the Southeast side of the location.

The stockpiled topsoil will be stored: It will be off of Point #1.

Access to the well pad will be from: The South side between points #7 and #8.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast the seed mixture will be proportionately larger to total 14 lbs/Acre.

The following seed mixture will be used:

Stipa Comata	1 lb/Ac
Agropyron Cristatum	1 lb/Ac
Poa Secunda	1 lb/Ac
Kochia Prostrata	2 lb/Ac
Atriplex Conertifolia	2 lb/Ac
Ceratoides Lanata	<u>2 lb/Ac</u>
	9 lb/Ac

- The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Reclaimed within 90 days of well completion.

11. SURFACE AND MINERAL OWNERSHIP

Federal Minerals - B.L.M. Surface

12. OTHER INFORMATION

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Olin Glover

Address: P.O. Box 197, Duchesne, Utah 84021

Phone No. (801) ⁷³⁸⁻²²³⁸~~733-2238~~ (801) ⁷³⁸⁻⁵³⁸⁸~~733-5388~~

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Uintah Management Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Sept. 15, 1984
Date

Olin Glover

UINAH MANAGEMENT CORPORATION

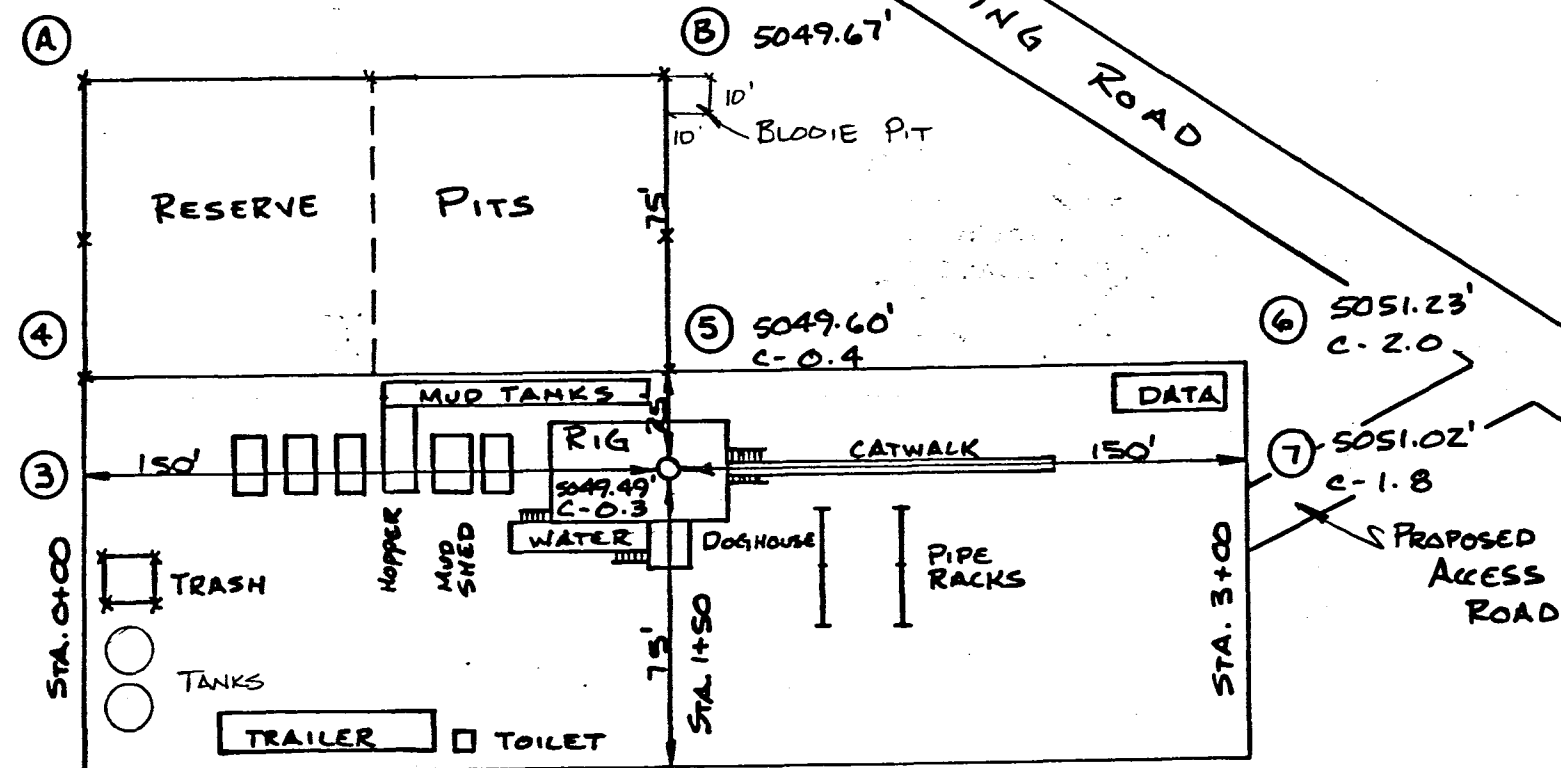
UINAH MANAGEMENT # 13-8

LOCATION LAYOUT & CUT SHEET

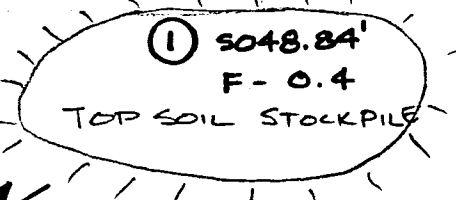
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5047.78'
F-1.4

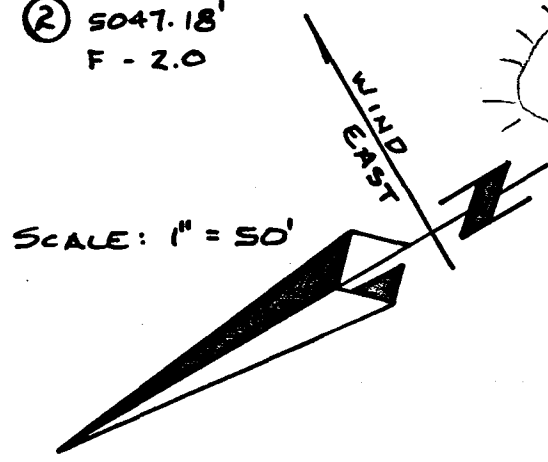
5047.51'
F-1.7



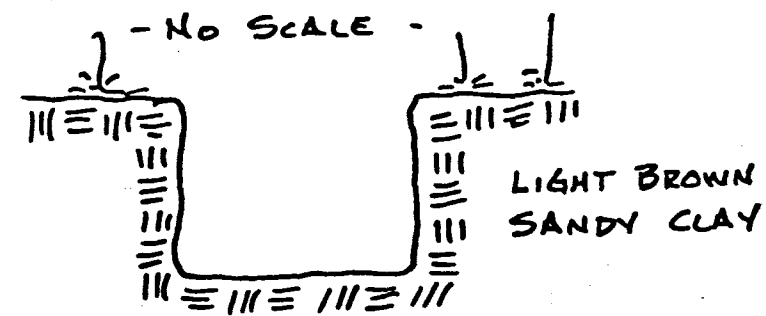
(2) 5047.18'
F-2.0



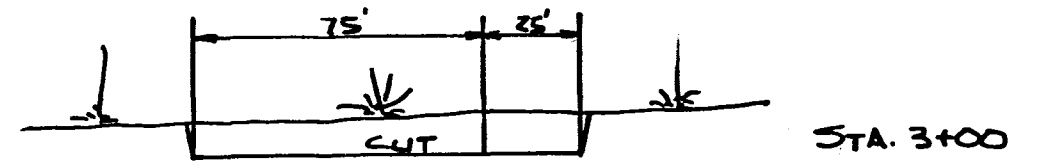
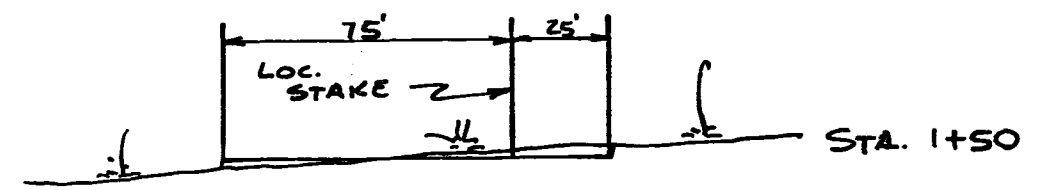
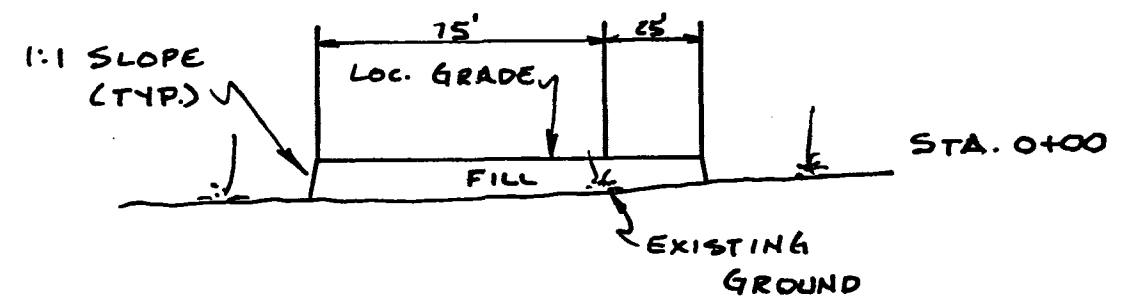
(8) 5050.95'
C-1.8



SOILS LITHOLOGY



C
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N



SCALES

1" = 50'

APPROXIMATE YARDAGES

CUBIC YDS. CUT = 680

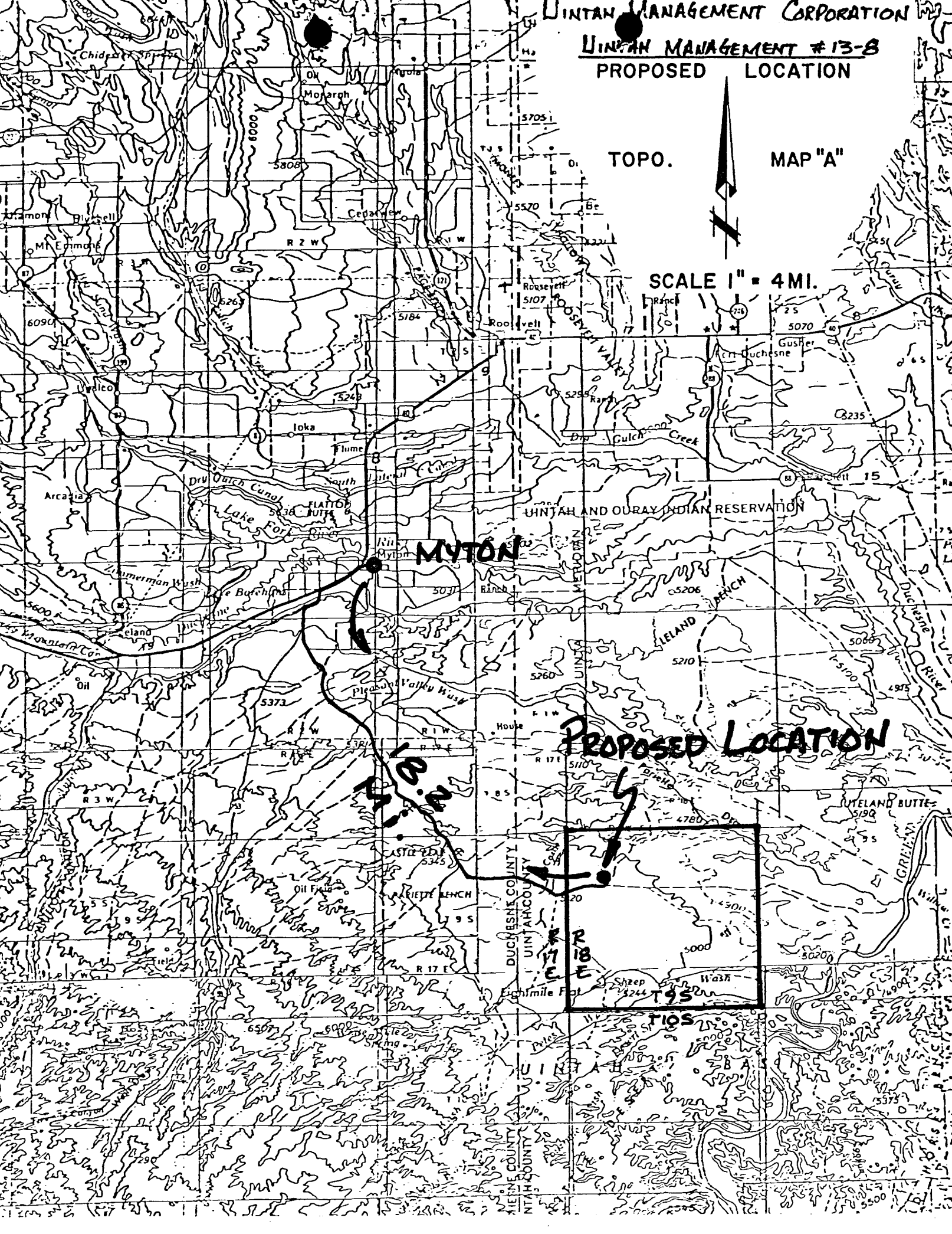
CUBIC YDS. FILL = 610

UNTAN MANAGEMENT #13-8
PROPOSED LOCATION

TOPO.

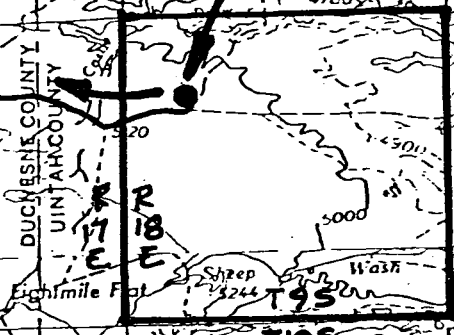
MAP "A"

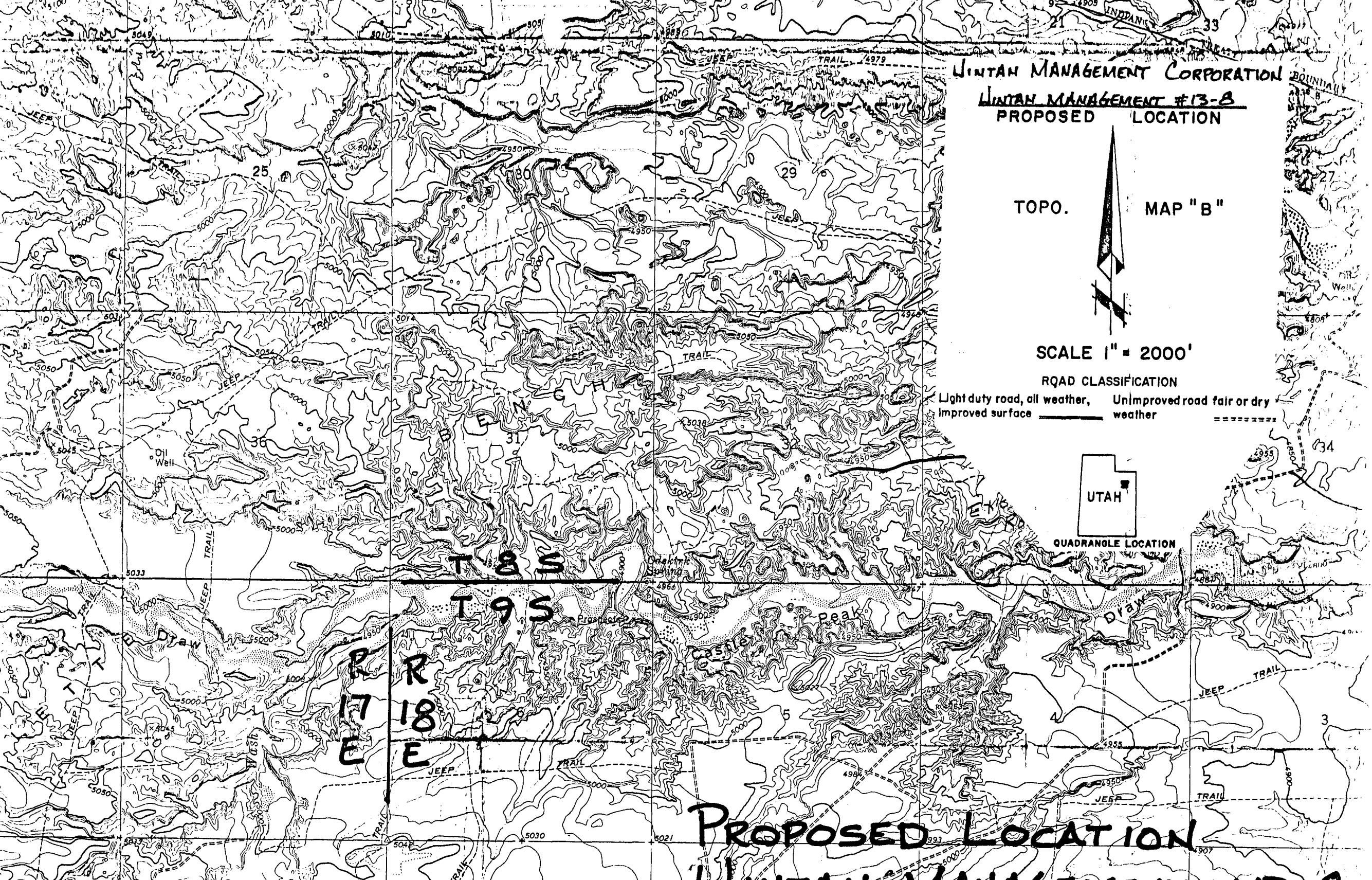
SCALE 1" = 4 MI.



MYTON

PROPOSED LOCATION





UNITAH MANAGEMENT CORPORATION
UNITAH MANAGEMENT #13-B
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

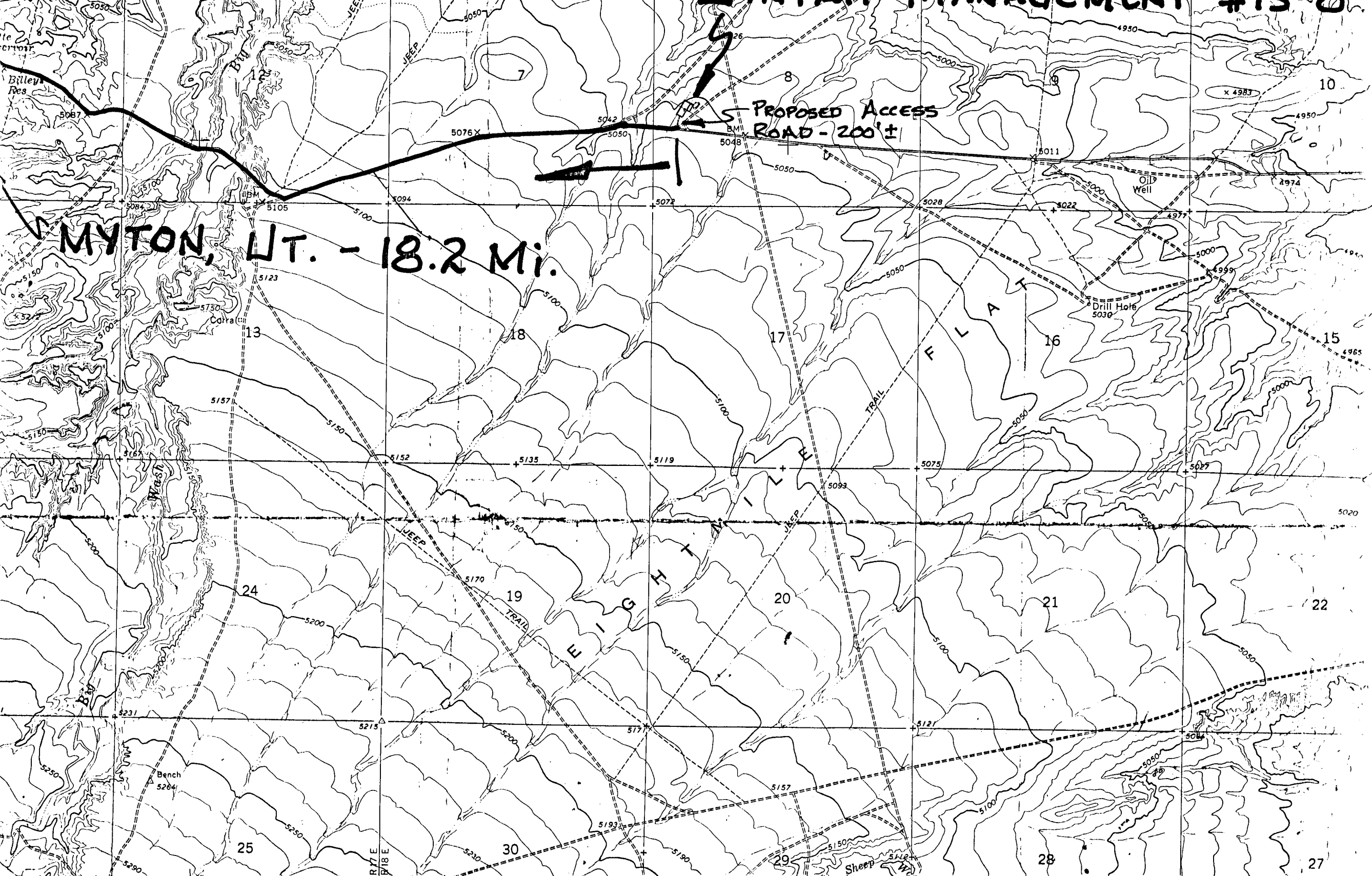
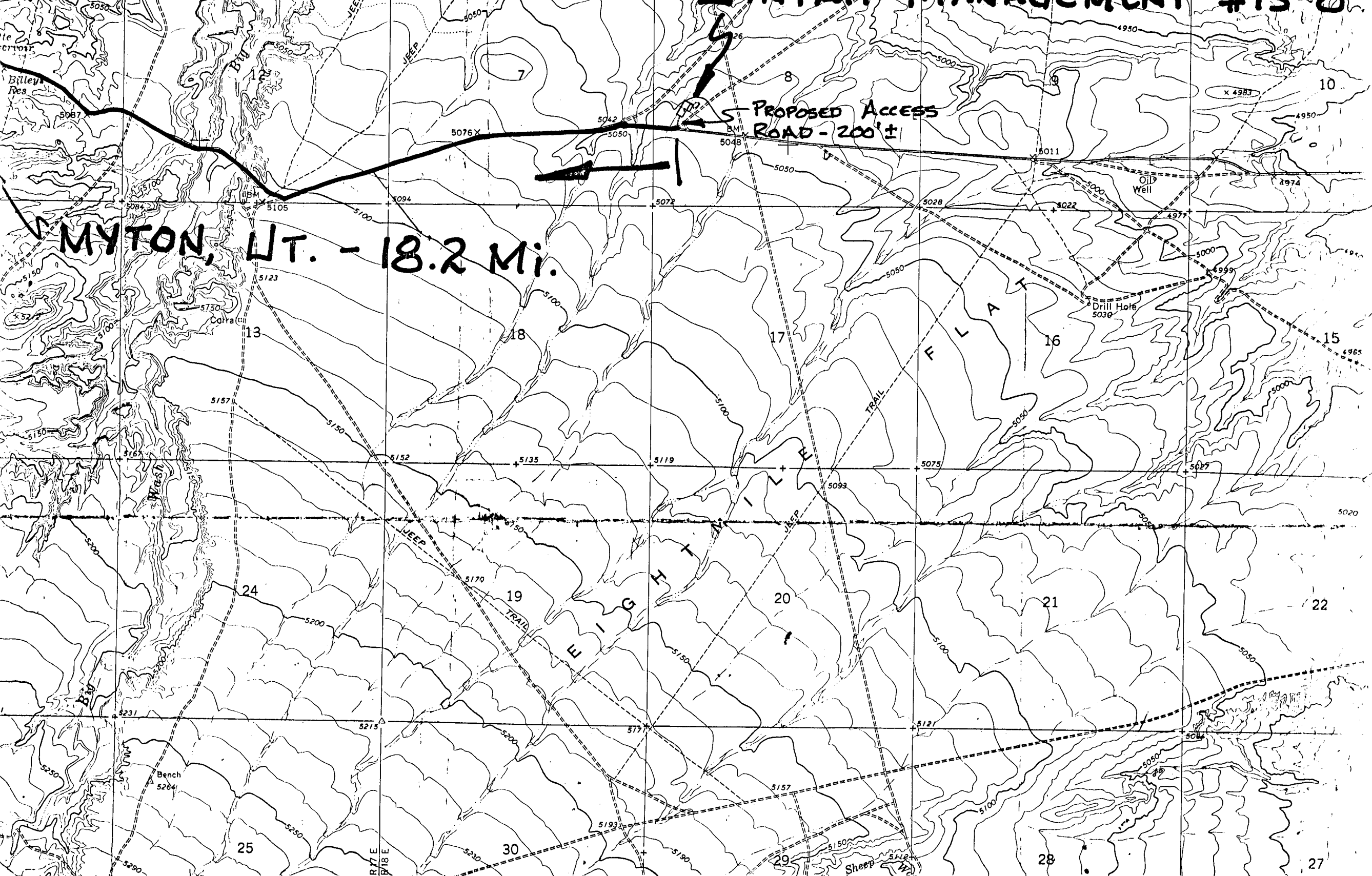
ROAD CLASSIFICATION

Light duty road, all weather, improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION

PROPOSED LOCATION



OPERATOR Unitel Management DATE 9-20-84

WELL NAME #13-8 EIGHT MILE FLAT UNIT

SEC NW 8 T 9S R 18E COUNTY Unitel

43-047-31546
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other wells within 1000' Unit Well - OK
Need water permit on POD

APPROVAL LETTER:

SPACING:

☒

A-3

Eight Mile Flat
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1984

Uintah Management Corporation
P. O. Box 197
Duchesne, Utah 84021

Gentlemen:

Re: Well No. Eight Mile Flat Unit #13-8 - NW SW Sec. 8, T. 9S, R. 18E
1980' FSL, 659' FWL - Uintah County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

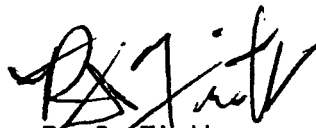
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Uintah Management Corporation
Well No. Eight Mile Flat Unit #13-8
September 21, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31546.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', is written over a horizontal line.

R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

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WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

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Uintah Management Corporation

3. ADDRESS OF OPERATOR

P.O. Box 197, Duchesne, Utah 84021

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At proposed prod. zone
Same

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18.2 Miles Southeast of Myton, Utah

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LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

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TO THIS WELL

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18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

6,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,049'

22. APPROX. DATE WORK WILL START*

October 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	V55 24# New	300'	Circ. to Surface
7 7/8	5 1/2	V55 15.5# New	6500'	Circ. to Surface

SICP @ sfc = ± 575 psi
Anticipated BHP = ± 2700 psi

SEP 1984
RECEIVED

RECEIVED

SEP 28 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Alan Shover

TITLE

Field Operations

DATE 9/17/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

L. H. Johnson

TITLE

DISTRICT MANAGER

DATE

9/27/84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Uintah Management Corp. Well No. 13-8
Location Sec. 8 T 9S R 18E Lease No. U-16540
Onsite Inspection Date 8-31-84

A. DRILLING PROGRAM

1. Estimated Depth at which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Geologic Data indicates possible fresh water zones may exist down to +/- 500'. If encountered while drilling, these zones shall be protected either by setting the surface casing deeper or by bringing the cement for the production string up higher.

2. Pressure Control Equipment

In accordance with API RP 53, 3,000 psi BOP stacks shall be equipped with an Annular Bag-Type preventer. Prior to drilling out the surface casing shoe, the Ram-Type preventers shall be tested to 2,000 psi, and the Annular-Type preventer shall be tested to 1,500 psi.

The choke manifold system will be consistent with API RP53.

3. Coring, Logging and Testing Program

Daily drilling reports shall be submitted to this office on a weekly basis.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31546

NAME OF COMPANY: UINTAH MANAGEMENTWELL NAME: EIGHT MILE FLAT UNIT #13-8SECTION NW SW 8 TOWNSHIP 9S RANGE 18E COUNTY UintahDRILLING CONTRACTOR Quest DrillingRIG # 1SPUDDED: DATE 11-16-84TIME 3:00 AMHOW RotaryDRILLING WILL COMMENCE REPORTED BY David EmmettTELEPHONE # 738-2238DATE 11-17-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Use other instructions on reverse side

Form approved
Bureau of Land Management, 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR <u>Uintah Management Corp. S.O. Utah</u>			
3. ADDRESS OF OPERATOR <u>3760 Highland Drive, #500, Salt Lake City, UT 84106</u>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>E 659' FWL and N 1980' FSL of Section 8</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>			
14. PERMIT NO. <u>43-047-31546</u>		DATE ISSUED <u>9/27/84</u>	
15. DATE SPUDDED <u>11/6/84</u>		16. DATE T.D. REACHED <u>11/14/84</u>	
17. DATE COMPL. (Ready to prod.) <u>12/20/84</u>		18. DIVISION OF OIL & GAS <u>REASO MINING</u>	
19. ELEV. CASINGHEAD <u>5050'</u>		20. TOTAL DEPTH, MD & TVD <u>5932'</u>	
21. PLUG, BACK T.D., MD & TVD <u>None</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>Single</u>	
23. INTERVALS DRILLED BY <u>ROTARY TOOLS</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5409' - 5428' Green River Formation</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>Yes</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Dual Laterolog & MSFL, Gamma Ray, Compensated D & N, Laserlog</u>	
27. WAS WELL CORED <u>Sidewall cores</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8 5/8"		24#	
5 1/2"		15 1/2"	
DEPTH SET (MD)		HOLE SIZE	
310'		12 1/4"	
5932'		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
240 sks Class C			
640 sks Class G			
29. LINER RECORD			
30. TUBING RECORD			
SIZE			
2 7/8"			
DEPTH SET (MD)			
5737			
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5406'-5409' - 12 shots			
5414'-5419' - 20 shots			
5428'- 4 shots			
36 total shots - .38 size			
as at left			
(Smith Energy Services)			
32M gal GWX7; 68M# 20/40 sand			
16# WCB01; 6100# KCL; 32gal EPS06			
10 gal AGD01; 16 gal BCS01;			
32 gal SAA01; 360# AFLO3			
3 M gal methanol			
33. PRODUCTION			
DATE FIRST PRODUCTION			
12/22/84			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
Pumping - Trico 1 1/2" X 16"			
WELL STATUS (Producing or shut-in)			
Producing			
DATE OF TEST			
12/8/84			
HOURS TESTED			
10			
CHOKER SIZE			
Swab			
PROD'N. FOR TEST PERIOD			
53			
OIL—BBL.			
4			
GAS—MCF.			
123			
WATER—BBL.			
Under 1%			
GAS-OIL RATIO			
200#			
200#			
CALCULATED 24-HOUR RATE			
127			
OIL—BBL.			
9.6			
GAS—MCF.			
295.2			
WATER—BBL.			
31.5 EST			
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
Used for fuel and vented			
TEST WITNESSED BY			
W. Lemmon			
35. LIST OF ATTACHMENTS			
Mud Log, Cement Bond Log, Dual Laterolog, Compensated D&N log, Sidewall Core			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
[Signature]			
DATE		12/2/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				GREEN RIVER	1394'
				BASAL GR RIVER	5767'
				WASATCH	5880'

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	5409'	5428'	Perforated and fractured - currently producing			

March 13, 1985

RECEIVED

MAR 14 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203
Attn: Claudia Jones

Dear Ms. Jones:

Per our conversation the other day, please find the following Sundry Notices regarding change of operator:

#11-8	U-16540	API U-080-4-M-266
#34-8	U-16540	API U-080-4-M-264
#13-8	U-16540	API U-080-4-M-265
#32-13	U-18048	API 43-047-31277
#34-13	U-18048	API UT-080-4-M-267

Please note that these locations are now being operated by OS Utah located in Irvine, California. The operations are sub-contracted to Hill-Hart, Inc. located in Englewood, Colorado. I've also indicated the field contact on these wells.

I do not believe we will be able to get a form from Uintah Management relinquishing the operations of these wells. Please let me know if these is absolutely required.

I would appreciate it if you would contact me at 801/322-5009 regarding the status of the Monthly Report on production. As I had mentioned, we are unable to find any records that these were filed by Uintah Management from initial production dates.

Thank you for your time and patience with us in getting this matter on the right track.

Very truly yours,



Jodie S. Faulkner
Production Technician

cc: Chris Brooks

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAR 14 1985	
2. NAME OF OPERATOR SO Utah		DIVISION OF OIL GAS & MINING	
3. ADDRESS OF OPERATOR 17922 Fitch Avenue - Suite 100 Irvine, CA 92714		5. LEASE DESIGNATION AND SERIAL NO. U-16540	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FWL and 1980' FSL NW/SW		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
14. PERMIT NO. U-080-4-M-265		15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5059' RKB	
7. UNIT AGREEMENT NAME Eight Mile Flat		8. FARM OR LEASE NAME Uintah Management Corp.	
9. WELL NO. #13-8		10. FIELD AND POOL, OR WILDCAT Wildcat	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T9S, R18E		12. COUNTY OR PARISH Uintah	
13. STATE Utah		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

Change of Operator

☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please be advised that the above named operator is filing notice to inform you that they have become the Designated Operator on the subject well. Note this became effective February 1, 1985. Contact Lee Sammis (714/863-1121)

Operations are sub-contracted to:

HILL-HART, INC.
P.O. Box 3668
Englewood, CO 80155
Attn: Chris Brooks (303/773-3230)

Field Contact: Scott Seeby
(801/789-4200 Mobile# Englewood 4025)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Technician

DATE 3-13-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

March 14, 1985

RECEIVED

MAR 15 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 N. West Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203
Attn: Claudia Jones

Dear Ms. Jones:

Per our conversation today, please find the enclosed Sundry Notices:

#11-8 U-16540
#34-8 U-16540
#13-8 U-16540
#32-13 U-18048
#34-13 U-18048

As I had indicated to you, the original Sundries to change the operator had shown the operations were sub-contracted to Hill-Hart, Inc. Please note that this has been corrected to Hill-Hart Operating. I would appreciate you making note of this.

If there are any questions, or if the copies of Sundries will not suffice, please advise.

Very truly yours,



Jodie S. Faulkner
Production Technician

cc: Chris Brooks
Scott Seeby

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-16540	
2. NAME OF OPERATOR Hill-Hart Operating Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3668, Englewood, CO 80155		7. UNIT AGREEMENT NAME Eight Mile Flat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface E 659' SWL N 1980' SSL of Section 8		8. FARM OR LEASE NAME S.O. Utah	
14. PERMIT NO. U-080-4-M265		9. WELL NO. 13-8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5059 RKB		10. FIELD AND POOL, OR WILDCAT Green River	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4, SW 1/4, Sec. 8	
		12. COUNTY OR PARTIAL Utah	
		13. STATE Utah	

RECEIVED APR 4 1985
DUPLICATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Notice of non compliance		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) SIGN VARIANCE REQUEST
Designation of new operator is forthcoming. Current well signs show Uintah Management Corporation and Quest Drilling & Exploration. New signs are ordered reflecting change in operator name. We request a 60 day abatement period until new signs are completed.
- 2) REQUEST FOR PIT LINER WAIVER
The pit is approximately 100' x 70' x 4' deep. A fence surrounds pit with corner posts made of steel tubulars. Bottom 3' of fence is 4" mesh wire with two strands on top. The fence is 4' tall. Current production is 10 BBL per day with a BSEW well head cut of less than 6%. Total produced water dumped to pit is 0.04 BBL per day. We respectfully request a waiver for a pit liner. Oil analysis is attached.
- 3) HYDROCARBON IN PIT
Approximately 12 BBLs of oil is on pit. We request a 90 day abatement period until weather warms up to remove oil off of pit.
- 4) TEST FRAC TANKS ON LOCATION
Two (2) 500 BBL Frac tanks are on location left from previous operator. Both tanks have some oil and water in them from completion. Oil is set up and we cannot gauge. We request a 30 day abatement period to allow weather to warm up so we can effeciently use a hot oil truck to circulate the tanks, break out water and transfer oil to production tanks. When completed, frac tank will be immediately removed from location

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Operator</u>	DATE <u>March 19, 1985</u>
(This space for Federal or State office use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT MANAGER</u>	DATE <u>4/2/85</u>
CONDITIONS OF APPROVAL, IF ANY:		

OPERATOR

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UMC

UINTAH MANAGEMENT CORPORATION

April 22, 1985

RECEIVED

APR 23 1985

DIVISION OF OIL
GAS & MINING

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: Claudia Jones

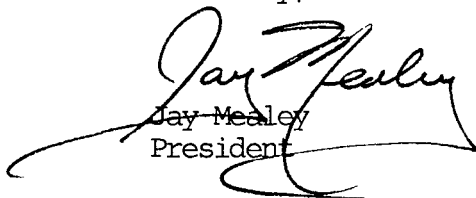
Re: Eightmile Flat Unit
EMFU 32-13
EMFU 34-13
EMFU 11-8
EMFU 13-8
EMFU 34-8
T9S R18E
Uintah County, Utah

Gentlemen:

This letter is to advise you that Uintah Management Corporation has sold it's interest in the referenced wells to SO Utah. All future correspondence should be forwarded to them.

Should you have any questions regarding this matter please do not hesitate to contact me.

Sincerely,


Jay Mealey
President

cc: Andy Buffmire- SO Utah

UMC

UINTAH MANAGEMENT CORPORATION

July 17, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Attn: Pam Kenna

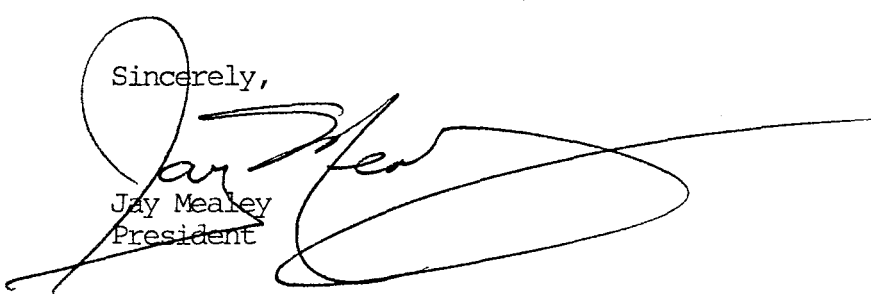
Re: Eightmile Flat Unit
EMFU 32-13; 34-13; 13-8;
11-8; 34-8; 41-8
Uintah County, Utah

Gentlemen:

Please be advised that Uintah Management Corporation is no longer the operator of the referenced wells. The new operator is S.O. Utah whose address is 17922 Fitch Ave, Suite 100, Irvine, California 92714.

Should have any questions regarding this matter please do not hesitate to contact me.

Sincerely,



Jay Mealey
President

RECEIVED

JUL 19 1985

DIVISION OF OIL
GAS & MINING



Hill-Hart Operating Co.

P.O. Box 3688
Englewood, Colorado 80115
303-773-2764



September 10, 1985

RECEIVED

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

SEP 13 1985

DIVISION OF MINES
GAS & MINERAL

Attention: Pam Kenna

Re: Well No. 13-8 Eight Mile Flat - Sec 8, T. 9S., R. 18E., Uintah County,
Utah - API #43-047-31546

Dear Ms. Kenna:

Pursuant to your letter of September 3, 1985 please find enclosed well core sample reports and Form #OGC-3 (back side) with geological markers.

We are sorry for the oversight. Please contact me should you have any questions.

Sincerely,

HILL-HART OPERATING COMPANY

C H Brooks

C. H. Brooks

CHB:hs

*core samples
sent on this well
SB*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

on reverse side

5. LEASE DESIGNATION AND SERIAL NO.

U-16540

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eight Mile Flat

8. FARM OR LEASE NAME

S. O. Utah

9. WELL NO.

13-8

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8, Twp 9S
R 18E, SLB&M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Hill-Hart Operating Company S O Utah

3. ADDRESS OF OPERATOR

P.O. Box 3668, Englewood, CO - 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface E 659' FWL and N 1980' FSL of Section 8

At top prod. interval reported below

At total depth

14. PERMIT NO.

U-080-4-M-265

DATE ISSUED

GAS

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5059' RKB

19. ELEV. CABINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORDED

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

Supplemental Report

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. H. Bivins

TITLE Pres. Hill-Hart Operating Co.

DATE 9-10-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (diplogs, geologists' sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 6: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS															
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.														
			<table border="1"> <thead> <tr> <th rowspan="2">NAME</th> <th colspan="2">TOP</th> </tr> <tr> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Top Green River</td> <td>1394'</td> <td></td> </tr> <tr> <td>Basil Green River Line</td> <td>5767'</td> <td></td> </tr> <tr> <td>Wasatch</td> <td>5888'</td> <td></td> </tr> </tbody> </table>	NAME	TOP		MEAS. DEPTH	TRUE VERT. DEPTH	Top Green River	1394'		Basil Green River Line	5767'		Wasatch	5888'	
NAME	TOP																
	MEAS. DEPTH	TRUE VERT. DEPTH															
Top Green River	1394'																
Basil Green River Line	5767'																
Wasatch	5888'																

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-16540	
2. NAME OF OPERATOR Hill-Hart Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3668, Englewood, CO 80155		7. UNIT AGREEMENT NAME Eight Mile Flat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface E 659' FWL and N 1980' FSL of Section 8		8. FARM OR LEASE NAME S. O. Utah	
14. PERMIT NO. U-080-4-M-265		9. WELL NO. 13-8	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5059' RKB		10. FIELD AND POOL, OR WILDCAT Green River	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8, Twn 9S R 18E, SLB&M	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) xxxx Removal of Contract Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This report is to notify you that as of August 31, 1985 Hill-Hart Operating Company will no longer serve as the contract operator for S. O. Utah.

Contact for S. O. Utah: Mr. Doug Thamer
408-373-2656

Field Contact for S. O. Utah: Mr. Scott Seeby
Mobile # 801-789-4200
Unit 9025

18. I hereby certify that the foregoing is true and correct

SIGNED C. H. Vickers TITLE Pres. Hill-Hart Operating Co. DATE 9-10-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Hill-Hart Operating Co.

P.O. Box 3688
Englewood, Colorado 80115
303-773-2764



September 25, 1985

RECEIVED

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

SEP 27 1985

**DIVISION OF OIL
GAS & MINING**

Attention: Pam Kenna

Re: Sidewall core sample reports for:

Well No. 13-8 Eight Mile Flat -Sec 8, T. 9S, R. 18E, Uintah
County, Utah - API #43-047-31546
Well No. 32-13 Eight Mile Flat - Sec. 8, T.9S., R. 18E.,
Uintah County, Utah - API #43047-31546
Well No. 34-8 Eight Mile Flat - Sec. 8, T. 9S., R. 18E.,
Uintah County, Utah - API #43-047-31547
Well No. 34-13 Eight Mile Flat 0 Sec 8, T. 9S., R. 18E.,
Uintah County, Utah - API #43-047-31538

Dear Ms. Kenna:

When we sent the supplemental report on Form OGC-3 we inadvertently neglected to include the side wall core sample reports. Please find copies of these reports enclosed for all of the above wells.. Hope this has not caused you any inconvenience.

Sincerely,

HILL-HART OPERATING COMPANY

C. H. Brooks

CHB:hs

enc.: 4

Core Services, Inc.®

Terratek

RECEIVED

SEP 27 1985

DIVISION OF OIL
GAS & MINING

Quest Drilling & Exploration, Inc.
Federal No. 13-8 Well
Unitah County, Utah

TTCS File No. 85110

Core No.

Interval

Formation

Percussion Sidewall

3642 - 5418 (Intermittent)

Green River

- 360 Wakara Way • Salt Lake City, Utah 84108 • (801) 584-2480
- 920 Central Avenue • Suite #2 • Billings, Montana 59102 • (406) 256-0371
- 1625 Broadway • Suite 2110 • Denver, Colorado 80220 • (303) 595-0263

DISTRIBUTION LIST

QUEST DRILLING & EXPLORSTION, INC.

Federal No. 13-8 Well
Unitah County, Utah

TTCS File No. 85110

5 copies sent to:

Quest Drilling & Exploration, Inc.
P.O. Box 197
Duchesne, UT 84021

Attention: Mr. Dan Lunsford

1 copy sent to:

Mr. Doug Thamer
1084 Cass Street
Monterey, California 93940

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

QUEST DRILLING & EXPLORATION INC.

Well: Federal No. 13-8
Field: Eight Mile Flat
Drilling Fluid:

State: Utah
County: Uintah
Location:

Date: 21 Nov 1984
ITCS File #: 85110
Elevation:

SIDEWALL CORE ANALYSIS

Sample Number	Depth (feet)	Permeability	Porosity	Saturation		Odor	Flour	Lithology
		Horz (md)	(%)	Oil (%)	H2O (%)			
GREEN RIVER FORMATION								
1	3642.5	0.20	8.2	27.8	55.6	0	0	Ls,vfxl
2	3643.0	0.30	8.8	34.5	51.7	0	0	Ls,vfxl
3	3644.0	0.20	8.2	34.3	52.6	0	0	Ls,vfxl,sl/shs
4	4756.0	0.50	7.6	6.5	65.4	VP	P	Sd,vfs,lms,slts
5	4758.0					0	0	Sd,vfs,lms,slts,Unsuited for Analysis
6	4885.0	0.40	9.7	18.2	72.8	0	0	Ls,vfxl,shs
7	4886.0	0.20	7.5	18.0	70.1	0	0	Ls,vfxl,shs
8	4944.0	0.30	9.7	34.5	55.1	0	0	Sh,lms,lig
9	4945.0	0.20	8.7	29.4	62.8	0	0	Sh,sl/lms,lig
10	5409.0	20	19.1	24.0	50.0	F	F	Sd,f-vfs,sl/slts
11	5410.0	10	16.9	20.2	55.0	F	F	Sd,f-vfs,slts
12	5417.0	30	21.1	13.3	68.3	F	F	Sd,f-ms,sl/slts
13	5418.0	60	24.6	14.6	68.9	F	F	Sd,f-ms,sl/slts



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

SO Utah
17922 Fitch Avenue #100
Irvin, California 92714

Gentlemen:

Re: Well No. Eight Mile Flat 13-8 - Sec. 8, T. 9S., R. 18E.,
Uintah County, Utah - API #43-047-31546

According to our records a "Well Completion Report" filed with this office December 20, 1985 on the above referenced well indicates the following electric logs were run: Gamma Ray, Dual Laterolog and MSFL, Compensated D & N, Laserlog. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-16540

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.A.

7. UNIT AGREEMENT NAME

EIGHT MILE FLAT UNIT

8. FARM OR LEASE NAME

S.O. UTAH

9. WELL NO.

13-8

10. FIELD AND POOL, OR WILDCAT

GREEN RIVER

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

NW1/4 SW1/4 SEC. 8

TWN 9S., R18E, SLB&M

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

S.O. UTAH, INC.

3. ADDRESS OF OPERATOR

1344 W. HWY. 40 VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with State Regulations.
See also space 17 below.)
At surface

E 659' FWL and N 1980' FSL of SECTION 8

14. PERMIT NO.

U-080-4-M-265

15. ELEVATIONS (Show whether DP, ST, GR, etc.)

5059' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that as of September 1, 1985 S.O. Utah, Inc. has become operator of the subject well. Effective August 31, 1985 Hill-Hart Operating Company is no longer Designated Operator.

Contact for S.O. Utah, Inc.: Mr. Doug Thamer
P.O. Box 6107
1997 S. 1100 E.
S.L.C., Utah 84106
801-484-0942

Field Contact for S.O. Utah, Inc.: Mr. Scott Seeby
1344 W. Hwy. 40
Vernal, Utah 84078
801-789-4666

18. I hereby certify that the foregoing is true and correct

SIGNED Scott J. Seeby
(This space for Federal or State office use)

TITLE Operations ManagerDATE 10-21-85

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

SOONER

CHEMICALS

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
 P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
 P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

Gavilan Petroleum
 S.O. Utah

COMPANY _____ ADDRESS Roosevelt, Utah DATE: 12-5-85

SOURCE 13-8 DATE SAMPLED _____ ANALYSIS NO. 1895

Analysis

Mg/l (ppm)

*Meq/l

1. PH	<u>6.75</u>		
2. H ₂ S (Qualitative)			
3. Specific Gravity	<u>1.0075</u>		
4. Dissolved Solids	<u>3,000</u>		
5. Suspended Solids			
6. Anaerobic Bacterial Count		C/MI	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>220</u>		
8. Bicarbonate (HCO ₃)	<u>268</u>	<u>+61</u>	<u>4</u> HCO ₃
9. Chlorides (Cl)	<u>1,239</u>	<u>+35.5</u>	<u>35</u> Cl
10. Sulfates (SO ₄)	<u>40</u>	<u>+48</u>	<u>1</u> SO ₄
11. Calcium (Ca)	<u>100</u>	<u>+20</u>	<u>5</u> Ca
12. Magnesium (Mg)	<u>30</u>	<u>+12.2</u>	<u>2</u> Mg
13. Total Hardness (CaCO ₃)	<u>225</u>		
14. Total Iron (Fe)	<u>31</u>		
15. Barium (Qualitative)	<u>0</u>		
16. Phosphate Residuals	<u>4</u>		

*MNH equivalents per liter

PROBABLE MINERAL COMPOSITION

5	Ca	←	HCO ₃	4
2	Mg	→	SO ₄	1
33	Na	←	Cl	35

Saturation Values

Distilled Water 20°C

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Eqv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>4</u>		<u>324</u>
Ca SO ₄	68.07		<u>1</u>		<u>68</u>
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62		<u>2</u>		<u>95</u>
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>33</u>		<u>1,929</u>

REMARKS _____ Resistivity = 1.62 Ohm Meters @ 71 °F

GAVILAN PETROLEUM, INC.

P.O. Box 6107

Salt Lake City, Utah 84106

1997 South 1100 East
Salt Lake City, Utah 84106
(801) 484-0942

United States Department Of
The Interior
Bureau Of Land Management
December 11, 1985
Page 2

First, we would like to give the status of each well referenced above.

11-8 - Permission granted to temporarily
abandon until March, 1986

13-8 - Producing Oil Well.

34-8 - Producing Oil Well.

32-13 - Producing Oil Well.

34-13 - Plugged, preparing to reclaim location.

Sign Variance Request - Compliance on 11-8, 13-8, 34-8, 32-13,
and 34-13.

Signs have been changed from Uintah Management Corporation/
Quest Drilling and Exploration to S.O. Utah, Inc.

Hydrocarbons In Pit - Compliance on 13-8 and 34-8.

During the month of July, 1985, approximately 30 barrels
of crude was recovered from the 13-8 pit and approximately
70 barrels from the 34-8 pit. We are happy to report
these pits are free of removable crude.

The pits on the 11-8 and 32-13 contain recoverable crude
at this time. We respectfully request permission to
remove the crude from these pits no later than July
31, 1986.

Very little crude exists in the 34-13 pit as stated
above, and we are currently preparing to reclaim this
location as the well has been plugged.

OPERATIONS OFFICE

1344 West Highway #40 / Vernal, Utah 84078 / (801) 789-4666

United States Department Of
The Interior
Bureau Of Land Management
December 11, 1985
Page 3

Test Frac Tanks On Location - Compliance on 13-8

Two frac tanks were removed from this location during the month of July, 1985.

Unauthorized Temporary Storage Of Rig - Compliance on 13-8.

Compliance has been made per the provisions provided by Mr. David Saupe, Acting Area Manager, in his letter dated April 4, 1985.

Run Off Diversion Trench - Compliance 11-8.

During a workover in March, 1985, run off water made operations difficult on location. A trench was excavated to divert water. This trench has been filled and compacted.

Deserving special attention is disposal of produced water. Sundry notices provided by Hill-Hart Operating Company addressed disposal methods by submitting an Oil Analysis showing BS&W percentages for each well, and requesting a pit liner waiver.

S.O. Utah, Inc., would like to apply for approval, disposal into unlined pits for the 13-8 and 34-8. Two of the three currently producing oil wells referenced above.

We justify our application for the 13-8 using requirements in section IV of regulation NTL-2B. The 13-8 currently produces 5 barrels of total fluid per day and has less than 5,000 ppm total dissolved solids on the enclosed water analysis report.

We justify our application for the 34-8 using requirement number 4 under Section IV of NTL-2B. This well does not produce five barrels of water per day. Current production is 10 barrels of total fluid per day. Our current Oil Analysis, enclosed, shows BS&W at 2% by volume. Also, no new zones have been opened since Hill-Hart Operating Company reported. For your information, a Water Analysis is enclosed for this well.

GAVILAN PETROLEUM, INC.

P.O. Box 6107

Salt Lake City, Utah 84106

1997 South 1100 East
Salt Lake City, Utah 84106
(801) 484-0942

United States Department Of
The Interior
Bureau Of Land Management
December 11, 1985
Page 4

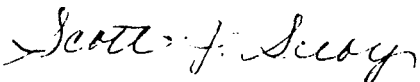
Familiarizing ourselves with regulation NTL-2B, we realize the 32-13 is in Non-Compliance. After reworking this well in August, 1985, it began producing 250 barrels of water per day to the pit. Current water production is 50 barrels per day to the pit. We are transporting this water to Hansen's approved disposal pit located near Bridgeland, Utah.

Because this pit is not lined, we propose to immediately set a 400 barrel production tank for produced water. Water will be transported as above. We ask that this be approved as a disposal method. We will follow up with a Sundry Notice upon completing the work. Enclosed for your information is a Water Analysis for this well.

We respectfully request that this letter serve as notice for compliance as stated above and further serve as notice for methods of produced water.

Please feel confident that S.O. Utah, Inc. is taking all necessary steps to fully comply with all regulations. We sincerely appreciate your assistance and cooperation.

Very truly yours,



Scott J. Seeby
Operations Manager

SJS:jr

Enclosure

cc: Mr. Lee Sammis
Mr. Doug Thamer



Sooner Chemical Specialties Inc.
an affiliate of The PQ Corporation

P.O. Box 1028
Roosevelt Utah 84066
(801) 722-3386

12- 5-85

Gavilan Petroleum
S.O. Utah

Subject: Phosphate Residual - 32-13

32-13 = 9.0 ppm Phosphate (PO_4)

O.K. Spencer

GAVILAN PETROLEUM, INC.

P.O. Box 6107
Salt Lake City, Utah 84106

1997 South 1100 East
Salt Lake City, Utah 84106
(801) 484-0942

RECEIVED

December 11, 1985

DEC 23 1985

DIVISION OF OIL
GAS & MINING

United States Department Of
The Interior
Bureau Of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Operations update on the following wells
located in the Eight Mile Flat Unit.

Lease Designation #U-16540
Federal 11-8
Federal 13-8
Federal 34-8

Lease Designation #U-18048
Federal 32-13
Federal 34-13

*9 South 18 East
Uintah County*

Gentlemen:

On September 1, 1985 S.O. Utah, Inc. released Hill-Hart Operating Company as Designated Operator (Contract Operator) for the above referenced wells. On September 1, 1985, S.O. Utah, Inc. became operator for the above referenced wells.

Between February 1, 1985 and September 1, 1985, Hill-Hart Operating Company completed Sundry Notices regarding non-compliance to federal regulations on the above referenced wells. During this time frame work was performed in order to correct areas of non-compliance.

On approximately September 20, 1985, S.O. Utah, Inc. received files on the above referenced wells. Upon examining these files, we found no notice to your office of compliance.

At this time, S.O. Utah, Inc. would like to inform your office where compliance has been made on the above referenced wells.

OPERATIONS OFFICE

1344 West Highway #40 / Vernal, Utah 84078 / (801) 789-4666

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Instructions on reverse side)

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-16540
2. NAME OF OPERATOR S.O. UTAH, INC.		6. IF INDIAN, ALLOTED OR TRIBE NAME N.A.
3. ADDRESS OF OPERATOR 1344 W. HWY. 40 VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME EIGHT MILE FLAT UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME S.O. UTAH
14. PERMIT NO. U-080-4-M-265		9. WELL NO. 13-8
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 5059' RKB		10. FIELD AND POOL, OR WILDCAT GREEN RIVER
16. DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW1/4 SW1/4 SEC. 8
17. COUNTY OR PARISH UTAH		12. STATE UTAH

RECEIVED
JUN 13 1986

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Well Shut In	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that the subject well has been shut in as of 4-17-86 due to economics.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott G. Seely

TITLE Operations Manager

DATE 6-12-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

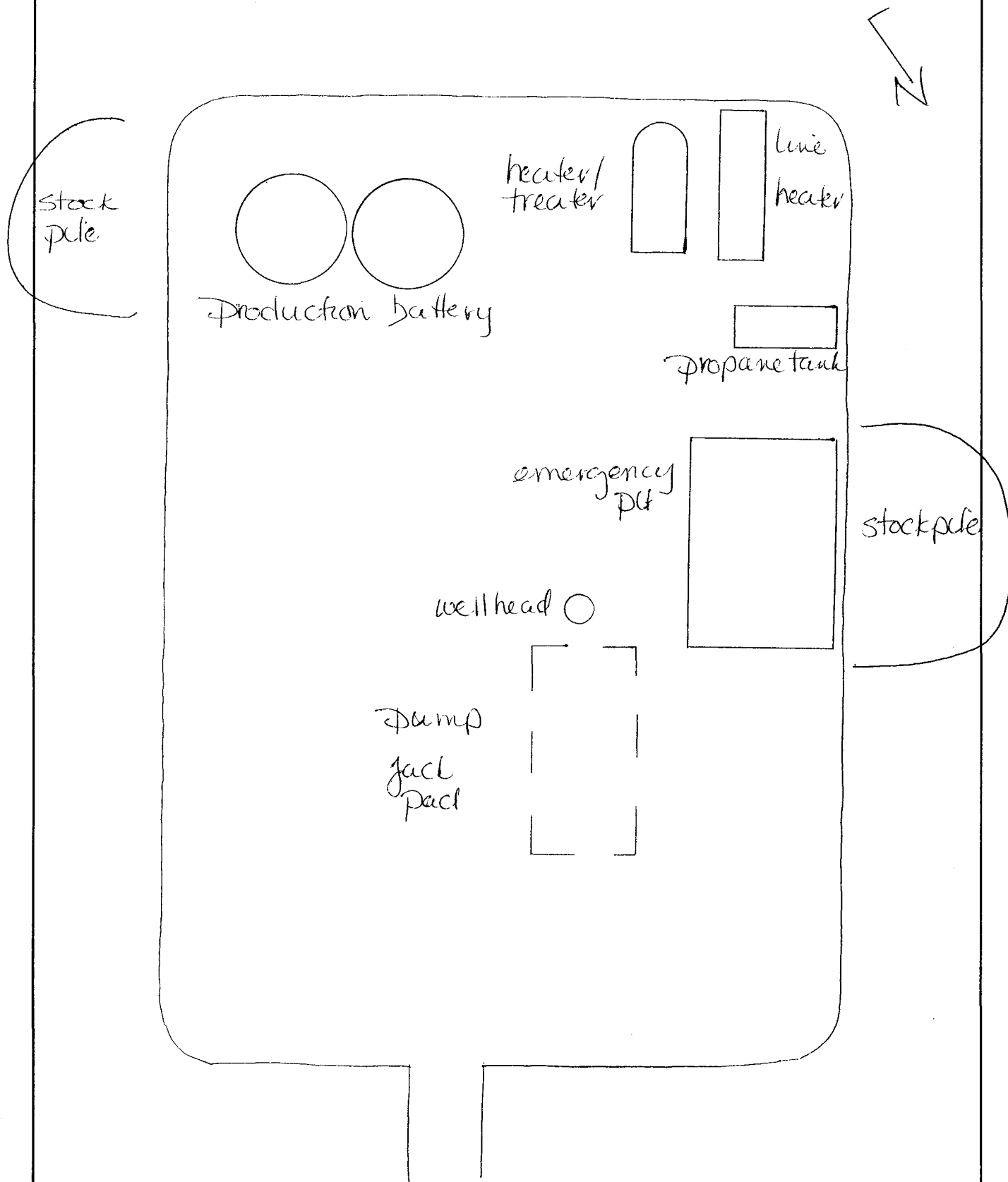
TITLE _____

DATE _____

*See Instructions on Reverse Side

31546

Engle lat 413-8 Sec 8, T9S R18E Chubbey 5/17/89

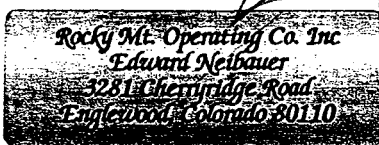


MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

Info. 1(303)555-1212 - No Listing

UTAH ACCOUNT NUMBER: N9951



REPORT PERIOD (MONTH/YEAR): 3 / 94

AMENDED REPORT ☐ (Highlight Changes)[illegible]

COMMENTS:


*940502 so Utah 714-851-9503 "Janice" mailing info.
Flat Unit - Cline O.E.B.

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 04/21/94

Name and Signature:

report is true and complete to the best of my knowledge.

 David Neibauer

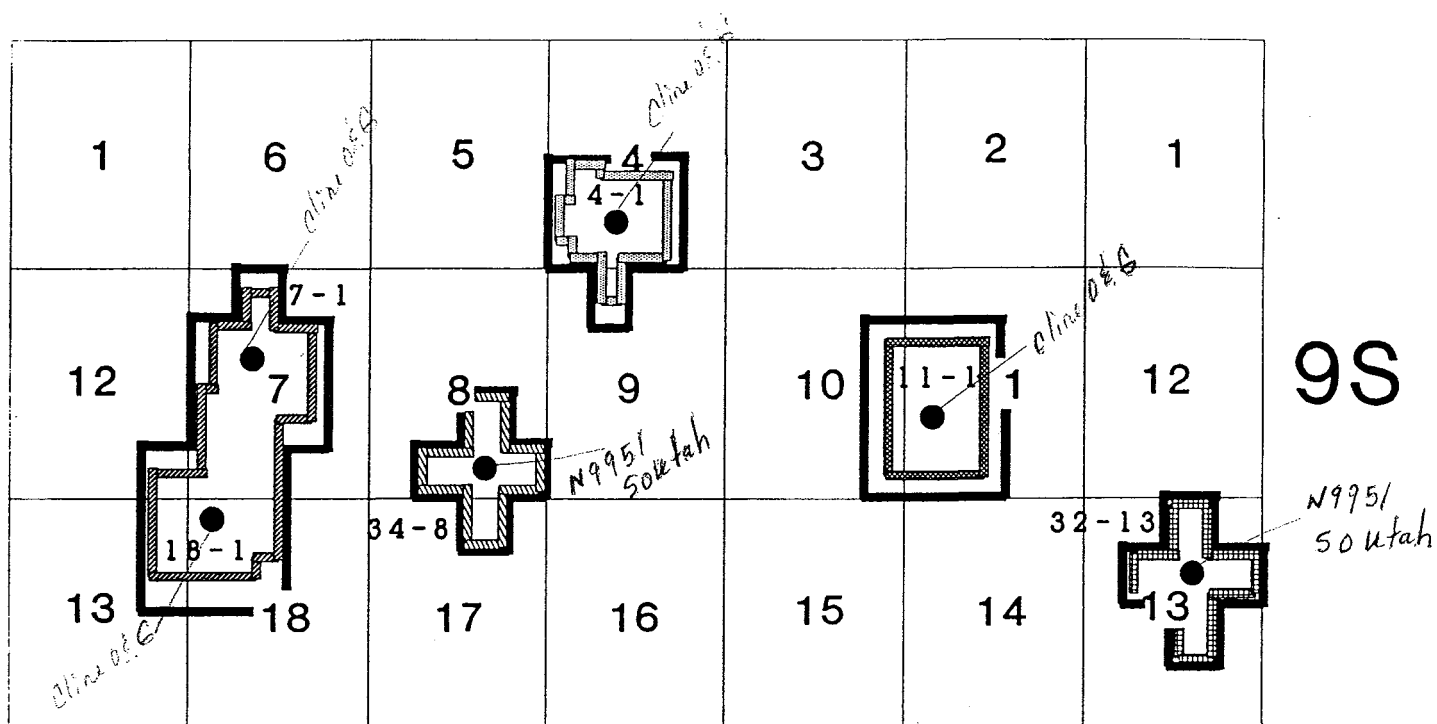
Telephone Number: (303) 721-0922

IDS Tax & Services

(No knowledge of Rocky Mtn. Oper. Co. Inc. or Mr. Neibauer)

EIGHT MILE FLAT UNIT

Uintah County, Utah



17E

18E

- UNIT OUTLINE (UTU63073X)
- GREEN RIVER PA "A"
- GREEN RIVER PA "B"
- GREEN RIVER PA "C"
- GREEN RIVER PA "D"
- GREEN RIVER PA "E"

GRRV PA "A"
ALLOCATION
FEDERAL 100.00%

GRRV PA "D"
ALLOCATION
FEDERAL 100.00%

GRRV PA "B"
ALLOCATION
FEDERAL 100.00%

GRRV PA "E"
ALLOCATION
FEDERAL 100.00%

GRRV PA "C"
ALLOCATION
FEDERAL 100.00%



May 2, 1994

DIVISION OF OIL GAS & MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203


ATTENTION: Ms. Lisha Cordova

Gentlemen:

Per our telephone conversation of this morning, enclosed please find a copy of the "Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas or Geothermal Resources" for Lease Serial Nos. U-18048 and U-16540 respectively.

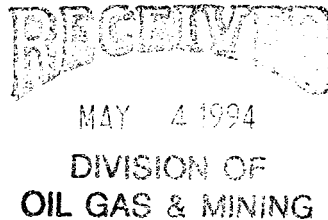
Please let me know if you need any additional information.

Yours truly,


Janice Rosenquist
Controller

JR/b

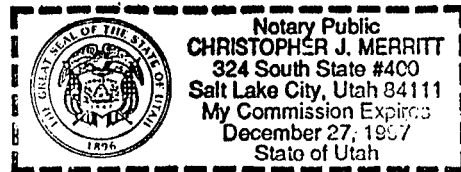
Enclosures



STATE OF UTAH)
) ss.
COUNTY OF SALT LAKE)

On this day of MAR 15 1994, before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is Chief of the Minerals Adjudication Section, Bureau of Land Management, and that the original of the foregoing instrument was signed on behalf of said Bureau, and that he acknowledged said instrument to be the free and voluntary act of said Bureau.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day, and year first above written.

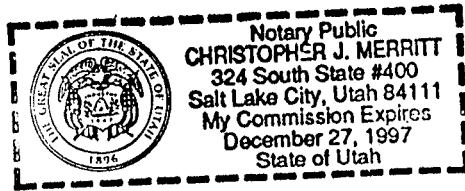


Christopher J. Merritt
Notary Public

STATE OF UTAH)
)ss.
COUNTY OF SALT LAKE)

On this day of APR 1 1994, before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is Chief of the Minerals Adjudication Section, Bureau of Land Management, and that the original of the foregoing instrument was signed on behalf of said Bureau, and that he acknowledged said instrument to be the free and voluntary act of said Bureau.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day, and year first above written.



Christopher J. Merritt
Notary Public

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: July 31, 1995

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Lease Serial No.

U-16540

Type or print plainly in ink and sign in ink.

1. Transferee (Sublessee)* **ROCKY MOUNTAIN OPERATING COMPANY, INC.**
Street **3281 Cherryridge Road**
City, State, ZIP Code **Englewood, Colorado 80110**

PART A: TRANSFER

*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (sublease) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein. a	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned b	Conveyed c	Retained d	Reserved e	Previously reserved or conveyed f
See Exhibit A attached hereto for interests being conveyed hereby.				None	Those of record.
3. See Exhibit B attached hereto for additional provisions hereof.					

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

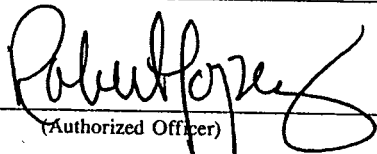
THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

APR 1 1994

☒ Transfer approved effective _____

By


(Authorized Officer)

Chief, Minerals
Adjudication Section

(Title)

MAR 15 1994

(Date)

PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth ($\frac{1}{4}$) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 8th day of March, 19 94

Name of Transferor 80 UTAH

Transferor By [Signature] Please type or print
or General Partner (Signature)

Attorney-in-fact _____ (Signature)

2010 Main Street, Suite 570
(Transferor's Address)

Irvine, California 92714
(City) (State) (Zip Code)

Executed this 8th day of MARCH, 19 94

ROCKY MOUNTAIN OPERATING COMPANY, INC.

Transferee By [Signature]
or President (Signature)

Attorney-in-fact _____ (Signature)

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT A

(Attached to and made a part of Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas in Respect of United States Oil and Gas Lease U-16540 executed by SO UTAH, a partnership, as Transferor, to ROCKY MOUNTAIN OPERATING COMPANY, INC., a corporation, as Transferee, under date of February _____, 1994.)

<u>Tract No.</u>	<u>Description</u>	<u>Percentage of Interest</u>		
		<u>Owned:</u>	<u>Conveyed:</u>	<u>Retained:</u>
Tract I	<u>Township 9 South, Range</u> <u>18 East, S.L.M.</u> Section 8: N $\frac{1}{2}$ NW $\frac{1}{4}$; From the surface of the earth to the stratigraphic equivalent of a depth of 6,090 feet as encountered in the Eight Mile Flat Unit #11-8 Well located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 8. Containing 80 acres in Uintah County, Utah.	100.00%	100.00%	None
Tract II	<u>Township 9 South, Range</u> <u>18 East, S.L.M.</u> Section 8: W $\frac{1}{2}$ SE $\frac{1}{4}$; From the surface of the earth to the stratigraphic equivalent of a depth of 5,924 feet as encountered in the Eight Mile Flat Unit #34-8 Well located in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 8. Containing 80 acres in Uintah County, Utah.	100.00%	100.00%	None
Tract III	<u>Township 9 South, Range</u> <u>18 East, S.L.M.</u> Section 8: N $\frac{1}{2}$ SW $\frac{1}{4}$; From the surface of the earth to the stratigraphic equivalent of a depth of 5,932 feet as encountered in the Eight Mile Flat #13-8 Well located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of said Section 8. Containing 80 acres in Uintah County, Utah.	100.00%	100.00%	None

UTAH STATE OFFICE
 RECEIVED
 ACCOUNTS UNIT
 94 MAR 10 AM 11:45
 DEPT OF INTERIOR
 BUREAU OF LAND MGMT

EXHIBIT B

(Attached to and made a part of Transfer of Operating Rights (Sublease) in a Lease for Oil and Gas in Respect of United States Oil and Gas Lease U-16540 executed by SO UTAH, a partnership, as Transferor, to ROCKY MOUNTAIN OPERATING COMPANY, INC., as Transferee, under date of February 08, 1994.)
March LCS

4. Notwithstanding anything to the contrary contained herein or any approval of this Transfer by the Utah State Office, Bureau of Land Management, this Transfer shall be effective as between the parties hereto as of December 1, 1993, at 7:00 A.M., local time.

5. This Transfer is made without warranties of title, express, implied, or statutory on the part of the Transferor.

6. The terms, provisions, and conditions of this Transfer shall inure to the benefit of and be binding upon the parties hereto, their legal representatives, successors, and assigns.

ACKNOWLEDGMENT

STATE OF Calif.)
COUNTY OF Orange) : ss.

UTAH STATE OFFICE
RECEIVED
ACCOUNTS UNIT
MAR 10 AM 11:45
DEPT OF INTERIOR
BUREAU OF LAND MGMT

The foregoing instrument was acknowledged before me this 24 day of February, 1994, by Lee C. Sammis, as General Partner of SO UTAH, a partnership.

Linda C. Galt
Notary Public

My commission expires:

Oct 3, 1994



JUL 18

July 15, 1994

State of Utah
Division of Oil, Gas & Mining
9 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: UTAH ACCOUNT NO. N9951, S O UTAH
MONTHLY OIL AND GAS PRODUCTION REPORT

Dear Sir or Madam:

Please be advised that we are in receipt of the above notice for June, 1994, and are no longer the owner of the wells described therein. We have been forwarding the monthly notices to the new lease holder and would appreciate your sending all future correspondence to him directly at the following address:

Mr. Ed Neibauer
ROCKY MOUNTAIN OPERATING CO., INC.
3281 Cherryridge Road
Englewood, CO 80110
(303) 762-0922

We no longer have any operating interests in the State of Utah and would appreciate being removed from your mailing lists. Thank you for your attention to this matter.

Sincerely,

LEE SAMMIS ASSOCIATES for
S O UTAH

Linda C. Gale
Accountant

lg

cc: Mr. Ed Neibauer, ROCKY MOUNTAIN OPERATING CO., INC.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG - 9 1994

DEPT. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Rocky Mountain Operating Company

3. Address and Telephone No.

3281 Cherryridge Road Englewood, Colorado 80110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Eight Mile Flat Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Rocky Mountain Operating Company is considered to be the operator of the wells as shown on EXHIBIT "A" and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by 0842

14. I hereby certify that the foregoing is true and correct

Signed

Title PRESIDENT

Date JUNE 15, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ATTACHMENT 1.

EIGHT MILE FLAT UNIT WELLS

GREEN RIVER A PARTICIPATING AREA

11-1	NWSW	11 9S	18E	OSI	UTU15392
------	------	-------	-----	-----	----------

GREEN RIVER B PARTICIPATING AREA

18-1	NWNW	18 9S	18E	POW	UTU39714
7-1	SENW	7 9S	18E	POW	UTU16540

GREEN RIVER C PARTICIPATING AREA

4-1	SESW	4 9S	18E	POW	UTU17424
-----	------	------	-----	-----	----------

GREEN RIVER D PARTICIPATING AREA

32-13	SWNE	13 9S	18E	OSI	UTU18048
-------	------	-------	-----	-----	----------

GREEN RIVER E PARTICIPATING AREA

34-8	SWSE	8 9S	18E	OSI	UTU16540
------	------	------	-----	-----	----------

THE FOLLOWING WELLS WERE DETERMINED NON PAYING AND SUBSEQUENTLY CONTRACTED FROM THE EIGHT MILE FLAT UNIT AREA. THEY SHOULD NOT BE REPORTED ON THE PLAN OF DEVELOPMENT IN THE FUTURE.

3-1	SENE	3 9S	18E	TA	UTU16539
32-8	SWNE	8 9S	18E	POW	UTU16540*CLI
34-7	SWSE	7 9S	18E	POW	UTU16540*CLI
22-10	SENW	10 9S	18E	OSI	UTU17036
11-8	NWNW	8 9S	18E	OSI	UTU16540
13-8	NWSW	8 9S	18E	OSI	UTU16540

APRIL 1 1994

Authorized Officer
Bureau of Land Management

Re: Eight Mile
Flat _____ Unit
Uintah _____ County, Utah _____

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the Eight Mile Flat Unit Area. The enclosed instrument has been executed by more than the required percentage of working interest owners pursuant to the Eight Mile Flat Unit and Unit Operating Agreements. All operations within the Eight Mile Flat Unit Agreement will be covered by bond no. 0842.

Sincerely,



Edward Neibauer

Enclosures



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 28, 1994

Edward Neibauer
Rocky Mountain Operating Company, Inc.
3281 Cherryridge Road
Englewood, Colorado 80110

Re: Cline Oil and Gas Company & S O Utah to Rocky Mountain
Operating Company, Inc.

Dear Mr. Neibauer:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 2 1994
OCT 28 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Rocky Mountain Operating Company

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3281 Cherryridge Road Englewood, Colorado 80110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Eight Mile Flat Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Rocky Mountain Operating Company is considered to be the operator of the wells as shown on EXHIBIT "A" and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by 0842

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRESIDENT

Date

JUNE 15, 1994

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

HOWARD B. CLEAVINGER II

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date

OCT 26 1994

EXHIBIT A

3-1	SENE	Sec 3-T9S-R18E	UTU16539
32-8	SWNE	Sec 8-T9S-R18E	UTU16540
34-7	SWSE	Sec 7-T9S-R18E	UTU16540
22-10	SENW	Sec 10-T9S-R18E	UTU17036
11-8	NWNW	Sec 8-T9S-R18E	UTU16540
13-8	NWSW	Sec 8-T9S-R18E	UTU16540

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *Wup*

1- LEC 7-SJ
2-DTS 8-FILL
3-VLC
4-RJF/ <i>Wup</i>
5-LEC
6-PL

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-94)

TO (new operator)	<u>ROCKY MT OPERATING CO INC</u>	FROM (former operator)	<u>S O UTAH</u>
(address)	<u>3281 CHERRYRIDGE RD</u>	(address)	<u>2010 MAIN ST STE 570</u>
	<u>ENGLEWOOD CO 80110</u>		<u>IRVINE CA 92715</u>
	<u>EDWARD NEIBAUER</u>		<u>C/O SAMMIS & ASSOC.</u>
phone	<u>(303) 762-0922</u>	phone	<u>(714) 851-9503</u>
account no.	<u>N 4890 (8-22-94)</u>	account no.	<u>N 9951</u>

Well(s) (attach additional page if needed): ***EIGHT MILE FLAT UNIT**

Name: <u>*32-13/GRRV</u>	API: <u>43-047-31277</u>	Entity: <u>10276</u>	Sec <u>13</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-18048</u>
Name: <u>*34-8/GRRV</u>	API: <u>43-047-31547</u>	Entity: <u>10972</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-16540</u>
Name: <u>11-8/GRRV</u>	API: <u>43-047-31545</u>	Entity: <u>10275</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>"</u>
Name: <u>13-8/GRRV</u>	API: <u>(43-047-31546)</u>	Entity: <u>10975</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>"</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd "Transfer of Operating Rights" 5-4-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd "Transfer of Operating Rights" 5-4-94) (Rec'd 8-9-94)*
- lec* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (5-5-94) (8-3-94) (10-28-94) (tr. mailed)
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Wup* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 10-28-94
- Wup* 6. Cardex file has been updated for each well listed above. 10-21-94
- Wup* 7. Well file labels have been updated for each well listed above. 10-21-94
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-28-94)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941019 BLM/S.Y. Appr. "Eight Mile Flat Unit" operator eff. 10-19-94.

941026 BLM/Winnal Appr. "Lease Base wells".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

FEB 13 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU-16540

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

891019635E

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Federal #13-8

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

9. API Well Number:

43-047-31546

3. Address and Telephone Number:

6131 S. Forest Ct., Littleton CO 80121 (303)850-7921

10. Field and Pool, or Wildcat:

Eight Mile Flat Unit

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| XX Other <u>Annual status report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to low oil prices and waiting on the field to be electrified to lower operating costs.

13.

Name & Signature: Edward Neibauer

Title: President

Date: 2-10-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6131 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:
UTU-16540

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
#891019635E

8. Well Name and Number:
Federal #13-8

9. API Well Number:
#43-047-31546

10. Field and Pool, or Wildcat:
Eight Mile Flat

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

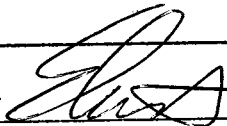
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to low oil prices and waiting on the field to be electrified to lower operating costs.

13.

Name & Signature: Edward Neibauer  Title: President Date: 2-8-96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Rocky Mountain Operating Co., Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:

UTU-16540

6. If Indian, Aliottee or Tribe Name:

7. Unit Agreement Name:

#891019635E

8. Well Name and Number:

Federal #13-8

9. API Well Number:

#43-047-31546

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

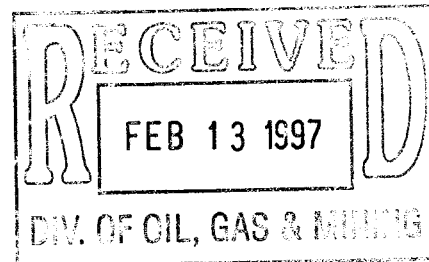
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to waiting on the field to be electrified to lower operating costs and on implementation of a water flood program.

13.

Name & Signature: Betty Neibauer Betty Neibauer Title: Secretary Date: 2-4-97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

Rocky Mountain Operating Co., Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:

UTU-16540

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635E

8. Well Name and Number:

Federal #13-8

9. API Well Number:

#43-047-31546

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

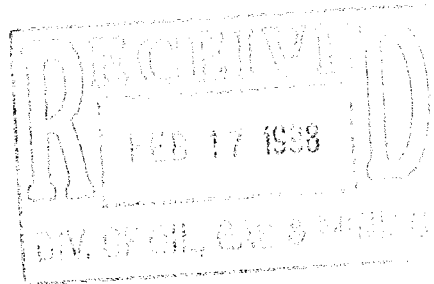
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to low oil prices. Also on the implementation of a water flood program.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Secretary Date: 2-9-98

(This space for State use only)



DIVISION OF GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
Rocky Mountain Operating Company, Inc.3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 303-850-79214. Location of Well
Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:

UTU-16540

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635E

8. Well Name and Number:

Federal #13-8

9. API Well Number:

#43-047-31546

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recompletion
☐ Conversion to Injection ☐ Shoot or Acidize
☐ Fracture Treat ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- ☐ Abandonment * ☐ New Construction
☐ Casing Repair ☐ Pull or Alter Casing
☐ Change of Plans ☐ Shoot or Acidize
☐ Conversion to Injection ☐ Vent or Flare
☐ Fracture Treat ☐ Water Shut-Off
☒ Other Annual Status Report

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in
due to low oil prices.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent Date: 2-8-99

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 303-850-7921

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:

UTU-16540

6. If Indian, Aluthee or Tribe Name:

7. Unit Agreement Name:

#891019635E

8. Well Name and Number:

Federal #13-8

9. API Well Number:

#43-047-31546

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other See Explanation Below | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RMOC, Inc. intends to begin production on the subject well within the next 12 months assuming oil prices remain stable.

13.

Name & Signature: Edward Neibauer Title: President Date: 3-23-99

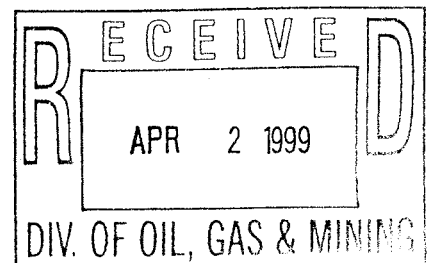
(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 4-5-99
By: RSM

COPY SENT TO OPERATOR
Date: 5-20-99
Initials: LHO

(See Instructions on Reverse Side)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:
Rocky Mountain Operating Company, Inc.3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages:

OQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:

UTU-16540

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

#891019635E

8. Well Name and Number:

Federal #13-8

9. API Well Number:

#43-047-31546

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Recomplete
☐ Convert to Injection ☐ Reperforate
☐ Fracture Treat or Acidize ☐ Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off
☐ Other _____

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- ☐ Abandon ☐ New Construction
☐ Repair Casing ☐ Pull or Alter Casing
☐ Change of Plans ☐ Reperforate
☐ Convert to Injection ☐ Vent or Flare
☐ Fracture Treat or Acidize ☐ Water Shut-Off
☒ Other Annual Status Report

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to waiting on completion of pipeline supplying gas to leases in order to help lower propane costs, which have become very costly.

13.

Name & Signature: Betty Neibauer Bettynebauer Title: Agent Date: 2-6-01

(This space for State use only)

THIS SUNDRY IS BEING RETURNED, INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

(494) The well has been nonactive or nonproductive for 14.83 years. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity: evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

RECEIVED

DIVISION OF
OIL, GAS AND MINING

R. All M. K.
2/20/01

2-20-01
CHD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well

Footages:

QQ, Sec., T., R., M.: NW SW Sec. 8, T9S, R18E

5. Lease Designation and Serial Number:
UTU-16540

6. If Indian, Altiote or Tribe Name:

7. Unit Agreement Name:

#891019635E

8. Well Name and Number:

Federal #13-8

9. API Well Number:

#43-047-31546

10. Field and Pool, or Wildcat:

Eight Mile Flat

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: The well is temporarily shut-in and a rework and/or plug and abandonment program is currently being proposed for approval. This work is scheduled to be performed by July 1, 2002.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent Date: 2-8-02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, c
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: U16540
2. NAME OF OPERATOR: Inland Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 659 FWL		8. WELL NAME and NUMBER: FEDERAL 12-8-9-18
5. PHONE NUMBER: 435.646.3721		9. API NUMBER: 4304731546
6. FIELD AND POOL, OR WILDCAT: Unassigned		10. FIELD AND POOL, OR WILDCAT: Unassigned
7. COUNTY: Uintah		8. STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 08/05/2004	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Inland Production Company is requesting a change of name on this well from the Eight Mile Flat Unit 13-8 to the Federal 12-8-9-18.

NAME (PLEASE) Brian Harris
SIGNATURE *Brian Harris*
TITLE Engineering Technici
DATE August 05, 2004

(This space for State use only)

RECEIVED
AUG 16 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-16540
2. NAME OF OPERATOR: Rocky Mt. Operating Co. Inc. <i>N4890</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 518 17th Street Suite 230 CITY Denver STATE Co ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: <i>303 850-7921</i>		8. WELL NAME and NUMBER: Eight Mile Flat Unit 13-8
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FSL & 659' FWL		9. API NUMBER: 4304731546
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 8 9S 18E		10. FIELD AND POOL, OR WILDCAT: Eight Mile Flat

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/5/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 5, 2004, Inland Production Company will take over operations of the above referenced well. The previous operator was: Rocky Mountain Operating Company.

Effective August 5, 2004, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by the Hartford Insurance Group. *N5160*

RECEIVED

SEP 13 2004

DIV. OF OIL, GAS & MINING

Seller Name: EDWARD WEBAUER
Seller Signature: [Signature]

Title: PRESIDENT
Date: 8/5/04

NAME (PLEASE PRINT) Gary Alsobrook
SIGNATURE [Signature]

TITLE Landman
DATE 8/5/04

(This space for State use only)

APPROVED 9/30/04

E Russell

Division of Oil, Gas and Mining
Eunette Russell, Engineering Technician

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Operator Name Change

Merger

8/5/2004

TO: (New Operator):

N5160-Inland Production Company

1401 17th Street, Suite 1000

Denver, CO 80202

Phone: 1-(303) 893-0102

CA No.

Unit:

WELL(S)

[illegible]

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/13/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted contacted on:

- 6a. (R649-9-2)Waste Management Plan has been received on: **IN PLACE**

- 6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM ** BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

Unit:

[illegible]

Newfield_23_FORM_4B.xls 3/22/2005 8

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - **received 2/23/05**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

June 30, 2005

Newfield Production Company
Attn: Kelly L. Donohoue
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

* Indicates lease to be considered for segregation by the Bureau of Land Management pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

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JUL 0 / 2005

DIV. OF OIL, GAS & MINING

*Docket No
2005-009*

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure
File - Sundance (Green River) Unit w/enclosure
Agr. Sec. Chron
Fluid Chron
Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6
"C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4304734937	FEDERAL 14-6-9-18	06	090S	180E	14064 to 14844	9/20/2005
4304735183	FEDERAL 9-6-9-18	06	090S	180E	14153 to 14844	9/20/2005
4304735184	FEDERAL 11-6-9-18	06	090S	180E	14127 to 14844	9/20/2005
4304735185	FEDERAL 15-6-9-18	06	090S	180E	14120 to 14844	9/20/2005
4304735751	FEDERAL 16-6-9-18	06	090S	180E	14623 to 14844	9/20/2005
4304735752	FEDERAL 12-6-9-18	06	090S	180E	14649 to 14844	9/20/2005
4304735753	FEDERAL 10-6-9-18	06	090S	180E	14622 to 14844	9/20/2005
4304731126	FEDERAL 6-7-9-18	07	090S	180E	14599 to 14844	9/20/2005
4304731202	FEDERAL 15-7-9-18	07	090S	180E	564 to 14844	9/20/2005
4304735448	FEDERAL 3-7-9-18	07	090S	180E	14661 to 14844	9/20/2005
4304735449	FEDERAL 5-7-9-18	07	090S	180E	14662 to 14844	9/20/2005
4304735451	FEDERAL 11-7-9-18	07	090S	180E	14768 to 14844	9/20/2005
4304735452	FEDERAL 13-7-9-18	07	090S	180E	14755 to 14844	9/20/2005
4304735454	FEDERAL 14-7-9-18	07	090S	180E	14767 to 14844	9/20/2005
4304735503	FEDERAL 12-7-9-18	07	090S	180E	14663 to 14844	9/20/2005
4304731274	FEDERAL 7-8-9-18	08	090S	180E	554 to 14844	9/20/2005
4304731545	FEDERAL 4-8-9-18	08	090S	180E	10275 to 14844	9/20/2005
4304731546	FEDERAL 12-8-9-18	08	090S	180E	10975 to 14844	9/20/2005
4304731547	FEDERAL 15-8-9-18	08	090S	180E	10972 to 14844	9/20/2005
4304735811	STATE 1-16-9-18	16	090S	180E	14390 to 14844	9/20/2005
4304735813	STATE 3-16-9-18	16	090S	180E	14565 to 14844	9/20/2005
4304735819	STATE 9-16-9-18	16	090S	180E	14566 to 14844	9/20/2005
4304735822	STATE 11-16-9-18	16	090S	180E	14577 to 14844	9/20/2005
4304731142	FEDERAL 4-18-9-18	18	090S	180E	14600 to 14844	9/20/2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-16540
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1980 FSL 659 FWL		8. WELL NAME and NUMBER: FEDERAL 12-8-9-18
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWSW, 8, T9S, R18E		9. API NUMBER: 4304731546
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: Uintah
		STATE: UT

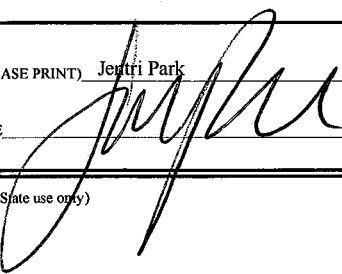
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/09/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production, attached is a daily recompletion status report. The following perforations were added in the Green River Formation:

D2 4632'-4638' 4 JSPF 24 holes
D2 4642'-4648' 4 JSPF 24 holes
D2 4651'-4656' 4 JPSF 20 holes
C 4752'-4748' 4 JSPF 24 holes
B1 4880'-4890' 4 JSPF 40 holes
CP1 5406'-5428' 4 JPSF 88 holes

NAME (PLEASE PRINT) Jentri Park	TITLE Production Tech
SIGNATURE 	DATE 03/27/2009

(This space for State use only)

RECEIVED
APR 01 2009
DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****FEDERAL 12-8-9-18****1/1/2009 To 5/30/2009****2/21/2009 Day: 1****Recompletion**

Western #1 on 2/20/2009 - MIRU WWS #1. RU hot oil truck to csg, pump 120 BW down csg @ 250°, starting @ 2000 psi. Unseat rod pump. Flush tbg & rods w/ 40 BW @ 250°. Soft seat rod pump. Pressure test tbg to 3000 psi (good test). LD polished rods, 1- 2', 4', 6', 8' X 7/8" pony rods, TOO H w/ 45- 7/8" guided rods, LD 22- 7/8" plain rods, 33- 3/4" plain rods. SWIFN.

2/24/2009 Day: 2**Recompletion**

Western #1 on 2/23/2009 - RU hot oiler & flush tbg & rods w/ 35 BW @ 250°. Continue TOO H rods as follows: 114- 3/4" plain rods, 4- 1 1/2" weight rods, 2 1/2" X 1 3/4" X 16' RHAC rods pump. Had to flush rods & tbg w/ additional 35 BW @ 250°. ND wellhead. PU 8- jts 2 7/8" tbg & tag fill @ 5800'. LD tbg used to tag. TOO H w/ 2 7/8" tbg (talleying) as follows: 172- jts tbg, TA, 9- jts tbg, SN, perf jt, 1- plug jt. Flushed tbg w/ 40 BW @ 250° during TOO H. PU & TIH w/ Weatherford TS plug & 36- jts tbg & set TS plug @ 1081'. PUH & circulate well clean w/ 4% KCL. TOO H w/ tbg & RH. ND 3000# production wellhead. NU Wood Group pressure control 5000# wellhead. NU frac BOPs. SWIFN.

2/25/2009 Day: 3**Recompletion**

Western #1 on 2/24/2009 - Stage #1, CP1 sands. RU hot oil truck, pressure test BOPs & wellhead to 4500 psi. TIH w/ 38- jts tbg, latch onto & retrieve TS RBP. TOO H w/ tbg & LD RBP. RU PSI WLT & lubricator. RIH w/ 22' perf gun. Perforate CP1 sds @ 5406-28' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 88 shots. RU BJ Services. 0 psi on well. Frac CP1 sds w/ 75,400#'s of 20/40 sand in 680 bbls of Lightning 17 fluid. Broke @ 1200 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1324 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1486 psi. Leave pressure on well. 841 BWTR Stage #2, B1 sands. RU PSI WLT & lubricator. RIH w/ Weatherford 5 1/2" 5K flow through frac plug & 10' perf gun. Set plug @ 4930' Perforate B1 sds @ 4880-90' w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 40 shots. RU BJ Services. 600 psi on well. Frac B1 sds w/ 20,053#'s of 20/40 sand in 323 bbls of Lightning 17 fluid. Broke @ 732 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1306 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 697 psi. Leave pressure on well. 1164 BWTR. Treating pressures looked suspicious. RU PSI WLT & lubricator. RIH w/ Weatherford 5 1/2" 5K flow through frac plug & 6' perf gun. Set plug @ 4810'. RU BJ Services. Attempt pressure test on csg & plug. Established injection rate of 3.5 bpm @ 530 psi. POOH w/ wireline & LD 6' perf gun. RD BJ services. Flow well back, recovered est 240 BW. ND frac BOPs. NU production BOPs. SWIFN.

2/26/2009 Day: 4**Recompletion**

Western #1 on 2/25/2009 - Check pressure on well, 300 psi. PU Weatherford TS RBP & HD packer. TIH w/ tbg & set RBP @ 4790', PUH & set pkr, pressure test tools. PUH pressure testing, attempting to isolate hole in csg. Found hole to be between 1955-1985'. Open surface csg valve, pump 60 BW attempting to circulate up annulus w/o success. TIH, latch onto & release RBP. Set HD packer & pressure test composite plug. TOO H w/ tbg, HD packer & TS RBP. TIH w/ RBP & 67- jts 2 7/8" tbg & set RBP @ 2015'. LD 1- jt 2 7/8" tbg. Spot 2 sacks 20/40 sand on top of RBP. Drain pump & pump lines. SWIFN.

2/27/2009 Day: 5**Recompletion**

Western #1 on 2/26/2009 - TIH & tag sand @ 2007'. PUH & place EOT @ 2002'. RU BJ services. Pump 10 bbls fresh water to establish injection rate of 460 psi @ 2.7 BPM. Batch up & pump 50 sacks Type II + 0.4 FL-52 + 2% calcium chloride, 15.2# PPG cement. Displace w/ 8.8 bbls fresh water. TOO H w/ 16- jts 2 7/8" tbg. Reverse circulate tbg clean w/ 25 BW. Squeeze cement into hole w/ 5 BW. Shut down for 15 minutes. Begin 15 minute hesitation squeeze w/ 1/2 bbl for total of 1 bbl. Begin 30 minute hesitation squeeze w/ 1/2 bbl for total of 1 bbl ending w/ 220 psi. Total of 7 bbls used to squeeze. Shut well in for 4 hours. Open well, well was flowing water. SWIFN.

2/28/2009 Day: 6**Recompletion**

Western #1 on 2/27/2009 - Check pressure on well, 0 psi. TIH & tag TOC @ 1532'. TOO H w/ 50- jts tbg & LD retrieving head. PU 4 3/4" rock bit & bit sub. TIH w/ 2 7/8" tbg & tag cement @ 1532'. LD 16- jts tbg needed to drill cement, TIH w/ 16- jts tbg from derrick. RU power swivel, pump & pump lines. Drill cement to 1739' when bit fell through cement. TIH & tag cement again @ 1969'. Drill cement to 1984', circulate well clean. Attempt to pressure test csg, pump into hole @ 300 psi, 2 bpm. RD power swivel. TOO H w/ 66- jts 2 7/8" tbg, bit sub & bit. TIH w/ 2 7/8" notched collar & 66- jts 2 7/8" tbg. SWIFN.

3/1/2009 Day: 7**Recompletion**

Western #1 on 2/28/2009 - RU BJ services. Establish injection rate into hole in csg w/ 10 BW, 2.4 bpm @ 446 psi. Let water flow back out of hole. Batch up & pump 11.3 bbls 15.2 ppg Type II +.04 FL-52 +2% calcium cement. Displace cement w/ 8.4 bbls fresh water. TOO H w/ 16- jts 2 7/8" tbg w/ EOT @ 1490'. Reverse circulate tbg clean w/ 20 bbls fresh water. Pump 5 bbls fresh water to begin squeeze. Shut down & begin hesitation squeeze every 15 minutes w/ 1/2 bbl each for a total of 5 hesitations. Squeeze w/ total of 7.5 bbls. On last hesitation squeeze pressure dropped from 1250 psi to 820 psi. Shut well in w/ pressure on & RD BJ services. SWIFN.

3/3/2009 Day: 8**Recompletion**

Western #1 on 3/2/2009 - Check pressure on well, 0 psi. TOO H w/ 50- jts 2 7/8" tbg. TIH w/ 4 3/4" rock bit, & 64- jts 2 7/8" tbg. Tag cement @ 1910'. LD 4- jts tbg. RU power swivel, pump & pump lines. Drill out cement to 1984'. Test csg to 1000 psi. Continue to drill out cement & clean out sand to RBP @ 2015'. Circulate well clean. Test tbg to 1000 psi. RD power swivel. TOO H w/ 67- jts tbg, LD bit & bit sub. RD rig floor. ND BOPs. ND 5000 psi wellhead. NU 3000 psi wellhead. NU BOPs. RU rig floor. TIH w/ Retrieving head & 67- jts 2 7/8" tbg. Latch onto & release RBP. TOO H w/ 67- jts 2 7/8" & LD RBP. SWIFN.

3/4/2009 Day: 9**Recompletion**

Western #1 on 3/3/2009 - TOO H w/ 67- jts 2 7/8" tbg & TS RBP. PU 4 3/4" chomp bit & bit sub. TIH w/ 2 7/8" tbg & tag CBP @ 4810'. Drill up plug in 18 min. TIH & tag CBP @ 4930'. Drill up plug in 20 min. TIH & tag fill @ 5763'. Clean out to 5792'. Circulate well clean. RD power swivel. LD 10- jts tbg. TOO H w/ 180jts 2 7/8" tbg, LD bit & bit sub. RU PSI WLT. RIH w/ 3-6' & 1-5' perf guns. Perforate C sds @ 4752-58' & D2 sds @ 4651-56', 4642-48' & 4632-38" w/ 3 1/8" slick guns (19 gram, .40" HE, 120°, 38.87" pen, EXP-3319-322T Titan) w/ 4 spf for total of 92 shots. POOH w/ WL & RD PSI WLT. PU Weatherford TS RBP & HD packer. TIH w/ 169- jts 2 7/8" N-80 6.5# tbg (PU from trailer, talleying & drifting). SWIFN.

3/5/2009 Day: 10**Recompletion**

Western #1 on 3/4/2009 - Set TS RBP @ 5458', PUH & set HD packer w/ CE @ 5360' & EOT

@ 5370'. RU BJ services. 0 psi on well. Fill annulus & hold pressure w/ rig pump during frac. Frac CP1 sds down tbg w/ 74,583#'s of 20/40 sand in 669 bbls of Lightning 17 fluid. Broke @ 533 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3580 psi @ ave rate of 16.7 BPM. ISIP 1848 psi. Flow well back @ 3 BPM starting w/ 20/64 choke. Flow well back until dead. Recovered 190 BW. Fill annulus, release packer & circulate well clean. TIH & tag fill @ 5453', clean out to RBP @ 5458'. Circulate well clean. Latch onto & release RBP. PUH & set TS RBP @ 4940', PUH & set HD packer w/ CE @ 4842' & EOT @ 4852'. RU BJ services. 38 psi on well. Fill annulus & hold pressure w/ rig pump during frac. Frac B1 sds down tbg w/ 19,905#'s of 20/40 sand in 238 bbls of Lightning 17 fluid. Broke @ 3701 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3570 psi @ ave rate of 16.7 BPM. ISIP 1929 psi. Flow well back @ 3 BPM starting w/ 20/64 choke. Flow well back until dead. Recovered 120 BW. Fill annulus, release packer & circulate well clean. TIH & tag fill @ 4930', clean out to RBP @ 4940'. Circulate well clean. Latch onto & release RBP. PUH & set TS RBP @ 4810', PUH & set HD packer w/ CE @ 4713' & EOT @ 4723'. RU BJ services. 98 psi on well. Fill annulus & hold pressure w/ rig pump during frac. Frac C sds down tbg w/ 29,845#'s of 20/40 sand in 312 bbls of Lightning 17 fluid. Broke @ 2653 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3630 psi @ ave rate of 16.7 BPM. ISIP 2723 psi. Flow well back @ 3 BPM starting w/ 20/64 choke. Flow well back until dead. Recovered 90 BW. Fill annulus, release packer & circulate well clean. TIH & tag fill @ 4805', clean out to RBP @ 4810'. Circulate well clean. Latch onto & release RBP. PUH & set TS RBP @ 4681', PUH & set HD packer w/ CE @ 4584' & EOT 4594' SWIFN.

3/6/2009 Day: 11**Recompletion**

Western #1 on 3/5/2009 - Set HD packer w/ CE @ 4584' & EOT @ 4594'. RU BJ services. 340 psi on well. Fill annulus & hold pressure w/ rig pump during frac. Frac D2 sds down tbg w/ 117,051#'s of 20/40 sand in 1006 bbls of Lightning 17 fluid. Broke @ 4183 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 3500 psi @ ave rate of 16.6 BPM. ISIP 2082 psi. Flow well back @ 3 BPM starting w/ 20/64 choke. Flow well back until dead. Recovered 640 BW. Fill annulus, release packer & circulate well clean. TIH & tag fill @ 4675', clean out to RBP @ 4681'. Circulate well clean. Latch onto & release RBP. TIH w/ 24- jts 2 7/8" N-80 tbg from derrick. LD 50- jts N-80 on trailer. SWIFN.

3/7/2009 Day: 12**Recompletion**

Western #1 on 3/6/2009 - Check pressure on well, 250 psi tbg & csg. Continue LD N-80 work string. TIH w/ "B" grade 2 7/8" J-55 6.5# production tbg as follows: 2 7/8" Notched collar, 2- jts 2 7/8" tbg, SN, 2- jts 2 7/8" tbg, TA, 176- jts 2 7/8" tbg. RU swab equipment. Made 1 swab run & tbg was full of heavy oil. RU hot oiler & flush tbg w/ 70 BW @ 250. Made 15- swab runs w/ SFL @ surface & EFL @ 600'. Recovered total of 181 bbls ending w/ trace of oil, show of gas & great show of sand. SWIFN.

3/10/2009 Day: 13**Recompletion**

Western #1 on 3/9/2009 - Made 3- swab runs w/ SFL @ 200' & EFL @ 600'. Recovered total of 36 bbls fluid w/ no show of sand. RD swab equip. TIH & tag fill @ 5498', clean out to 5793' (295' of fill). Circulate well clean. LD 10- jts tbg. RD rig floor. ND BOPs. Set TA @ 5362' w/ 16,000# tension. X-over for rods. PU & prime new Central Hydraulic 2 1/2" X 1 3/4" X 17' X 20' RHAC rod pump. TIH w/ rods as follows: 6- 1 1/2" weight rods, 20- 3/4" guided rods, 91- 3/4" plain rods, 98- weight rods, 1- 8', 4', 2' X 7/8" weight rods & 1 1/2" X 26' polished rod. RU pumping unit. Stroke test pump w/ unit to 800 psi. PWOP @ 6:00 PM w/ 86" SL & 5 SPM. Final Report!

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